

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. MAY 12, 1987
 month day year 12:00
 #8000

API Number 15— 065-22, 376-00-00
 NE SW Sec. 19 Twp. 26 S, Rg. 22 East
 1980 West
 3300 Ft. from South Line of Section
 3300 Ft. from East Line of Section

OPERATOR: License # _____
 Name PANCANADIAN PETROLEUM CO.
 Address 600 17TH STREET, SUITE 1800
 City/State/Zip DENVER, CO 80201

(Note: Locate well on Section Plat on reverse side)
 Nearest lease or unit boundary line 660 feet
 County GRAHAM
 Lease Name ROGERS 23-19 Well # 2

Contact Person J. D. KEISLING
 Phone 303-825-8371
 CONTRACTOR: License # 9087
 Name R & C DRILLING CO INC.
 City/State BOX 296, HAYS, KS 67601

Ground surface elevation 2418 feet MSL
 Domestic well within 330 feet: ___ yes no
 Municipal well within one mile: ___ yes no
 Depth to bottom of fresh water 200
 Depth to bottom of usable water 1225
 Surface pipe by Alternate: 1 2
 Surface pipe planned to be set 280
 Conductor pipe required _____
 Projected Total Depth 4000 feet
 Formation GONGGOMEROTE

Well Drilled For: Well Class: Type Equipment:
 Oil ___ Storage ___ Infield Mud Rotary
 ___ Gas ___ Inj ___ Pool Ext. ___ Air Rotary
 ___ OWWO ___ Expl ___ Wildcat ___ Cable

If OWWO: old well info as follows:

Operator _____
 Well Name _____
 Comp Date _____ Old Total Depth _____

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date 5/8/87 Signature of Operator or Agent [Signature] Title AS AGENT

For KCC Use:

Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 225 feet per Alt. [Signature]
 This Authorization Expires 11-11-87 Approved By 5-11-87

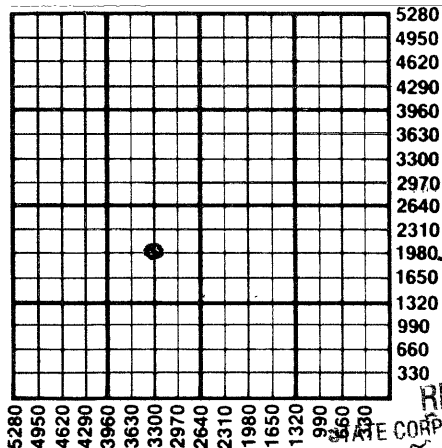
[Signature]
[Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
 STATE CORPORATION COMMISSION
 5-11-87
 MAY 11 1987
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238