

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11/14/86
month day year

API Number 15-065-22,335-00-00

OPERATOR: License # 8000

..... C NE SE Sec. 19 Twp. 6 S, Rg. 22 East

Name PANCANADIAN PETROLEUM COMPANY

..... 1980 Ft. from South Line of Section

Address P.O. Box 929

..... 660 Ft. from East Line of Section

City/State/Zip Denver, CO 80201

(Note: Locate well on Section Plat on reverse side)

Contact Person J.D. Keisling

Nearest lease or unit boundary line 660 feet

Phone 303-825-8371

County Graham

CONTRACTOR: License # 6033

Lease Name ROGERS 43-19 Well # 1

Name Murfin Drilling Company

Ground surface elevation 2394 feet MSL

City/State Wichita, KS

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Oil SWD Infield Mud Rotary

Depth to bottom of fresh water 200'

Gas Inj Pool Ext. Air Rotary

Depth to bottom of usable water 1225'

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Surface pipe planned to be set 300'

Operator

Conductor pipe required

Well Name

Projected Total Depth 4000' feet

Comp Date Old Total Depth

Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date .. 10/21/86 Signature of Operator or Agent

James D. Keisling Title Coord., Eng. Ops. U.S.
James D. Keisling

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 220 feet per Alt. 400

This Authorization Expires 4-23-87 Approved By 10-23-86

RCH/KCC

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

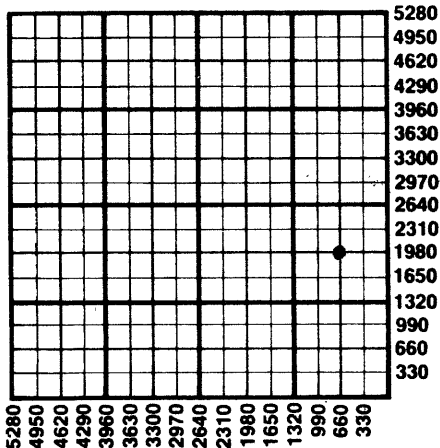
STATE COMMISSION OF
CONSERVATION

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

10-23-86

OCT 23 1986



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238