

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 03 15 86  
month day year 10:35

API Number 15-065-22,311-00-00

OPERATOR: License # 8000  
Name PanCanadian Petroleum  
Address Box 929  
City/State/Zip Denver, CO 80202  
Contact Person Tom Rubis  
Phone 303-825-8371

NE NE ..... Sec. 19 ..... Twp 6 ..... S, Rg. 22 .....  East  
4620 .....  West  
660 ..... Ft. from South Line of Section  
..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033  
Name Murfin Drilling Company  
City/State Wichita, KS 67202

Nearest lease or unit boundary line ..... 660 ..... feet  
County Graham  
Lease Name Demuth 41-19 ..... Well # 1

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Ground surface elevation ..... feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Surface pipe by Alternate: 1  2   
Depth to bottom of fresh water ..... 200 .....  
Depth to bottom of usable water ..... 1225 .....  
Surface pipe planned to be set ..... 280 .....  
Projected Total Depth ..... 4100 ..... feet  
Formation ..... Arbuckle

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

..... cementing will be done immediately upon setting production casing.

Date 3-11-86 ..... Signature of Operator or Agent Rob Ramseyer, Agent for Operator Title Ass't. Drilling Manager

*rcn/koh*

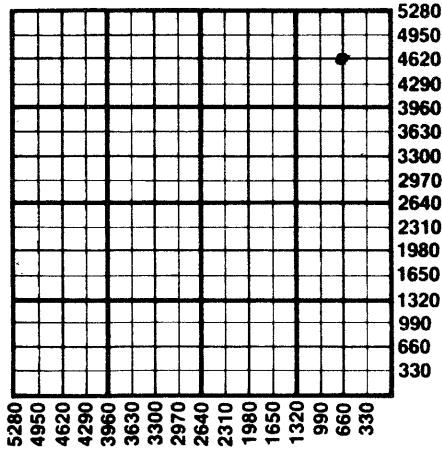
For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 200 ..... feet per AK  (2)  
This Authorization Expires 3-12-86 ..... Approved By ..... *[Signature]*

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
 1 Mile = 5,280 Ft.



**RECEIVED** 9. If an alternate 2 completion, cement in the production pipe from  
 STATE CORPORATION COMMISSION by usable water to surface within 120 days of spud date.

3-12-86  
 MAR 12 1986

CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238