

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11/5/86
month day year

API Number 15— 065-22,334-00-00

OPERATOR: License # 8000
Name PANCANADIAN PETROLEUM COMPANY
Address P.O. Box 929
Denver, CO 80201
City/State/Zip
Contact Person J.D. Keisling
Phone 303-825-8371

East
C NW SW Sec. 21 Twp. 6 S, Rg. 22 X West
1980 Ft. from South Line of Section
4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS

Nearest lease or unit boundary line 660 feet
County Graham
Lease Name PADDY 13-21 Well # 1

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl X Wildcat Cable

Ground surface elevation 2394' feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 200'
Depth to bottom of usable water 1225'
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 300'
Conductor pipe required
Projected Total Depth 4000' feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10/21/86 Signature of Operator or Agent

James D. Keisling Title Coord., Eng., Oper. U.S.

For KCC Use:

Conductor Pipe Required 220 feet; Minimum Surface Pipe Required 220 feet per Alt. 40
This Authorization Expires 4-23-87 Approved By 10-23-86

rcw/Kcc

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

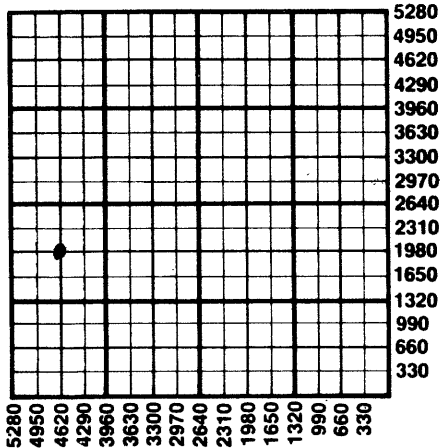
REC'D
STATE CORPORATION
CONS. DIV. WICHITA

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.

10-23-86
OCT 23 1986



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238