CARD MUST BE TYPED

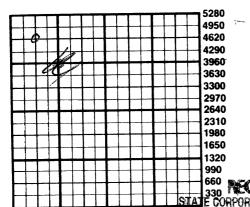
## NOTICE OF State of Kansas NOTICE OF INTENTION TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

|   | Date:  |   | 86   | API Number 15- 065- 27 300-00  |
|---|--|---|--|--|
|   |  | month day   | year (:59  | API Number 15- 065-22,300-00-00  |
| OPERATOR: License #                                   |  |   |  | NW NW Sec . 20 . Twp . 6 . s, Rge 22   |
| Name PanCanadian Petroleum                            |  |   |  | (location)   |
| Address Box 929                                       |  |   |  |  |
| Denver CO 80202                                       |  |   |  | All 2 .  |
| Tom Dubio   |  |   |  |  |
| Contact Person 1011 RUD15                             |  |   |  | ,  |
| £022  |  |   |  | Nearest lease or unit boundary line  |
| CONTRACTOR: License # 6033<br>Murfin Drilling Company |  |   |  | County Graham  |
| Name  | Mur  | Tin urilling  | <u> </u>   | Lease Name White 11-20 Well# 4. ===================================  |
| City/St   | ate250   | N. Water, S   | uite 300   | Domestic well within 330 feet:  yes  no  |
| Well Dri  | lled For: Wici   | hita K\$ 672  | <sup>U2</sup> Type Equipment:                                  | Municipal well within one mile: yes X no   |
| ⊏X Oil  | □ Swd  | [X Infield  | X Mud Rotary   | , see Market Market Control of the C |
| □ Gas   | □ Inj  | □ Pool Ext.   | Air Rotary   | Depth to Bottom of fresh water   |
|   |  |   | ☐ Cable  | Dalecta  |
|   |  |   |  |  |
| If OWWO: old well info as follows:                    |  |   |  | 1//5   |
|   |  |   |  | Depth to Bottom of usable water  |
| Opera   |  |   |  | Depth to bottom of usable water feet   |
| _   | ıtor   | ••••  |  | Surface pipe by Alternate: 1 2 2 3 0 5 1 C2 1 C2 1 C3 1 C3 1 C3 1 C4 1 C4 1 C4 1 C4 1 C4   |
| Weli<br>Comp  | Name   | Old Total E   |  | Surface pipe by Alternate: 1 2 2 2 80  |
| Well<br>Comp<br>Projected                             | Name   | Old Total E   | Depth feet   | Surface pipe by Alternate: 1 2 2 280 feet  Conductor pipe if any required N/A feet  Ground surface elevation 2374 feet MSI   |
| Well<br>Comp<br>Projected<br>Projected                | Name   | Old Total E<br>4000<br>Arbuck Te  | Depth feet   | Surface pipe by Alternate: 1 2 2 2 2 2 2 2 3 0 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6   |
| Well<br>Comp<br>Projected<br>Projected                | Name   | Old Total E<br>4000<br>Arbuck Te  | Depth feet   | Surface pipe by Alternate: 1 2 2 280  Surface pipe to be set 280  Conductor pipe if any required N/A feet  Ground surface elevation 2374  This Authorization Expires   |
| Weli<br>Comp<br>Projected<br>Projected<br>Expected    | Name   | Old Total E<br>4000<br>Arbuck Te<br>tions Lansing-k                             | Depthfeet<br>e<br>Kansas City-Arbuck                           | Surface pipe by Alternate: 1 2 2 280  Surface pipe to be set 280  Conductor pipe if any required N/A feet  Ground surface elevation 2374  This Authorization Expires   |
| Weli<br>Comp<br>Projected<br>Projected<br>Expected    | Name   | Old Total E<br>4000<br>Arbuck Te<br>tions Lansing-k                             | Depth feet   | Surface pipe by Alternate: 1 2 2 2 2 2 2 2 2 2 2 2 3 0 2 3 2 3 2 3 2   |
| Well Comp Projected Projected Expected certify that   | Name Date Total Depth Formation at TD Producing Forma we will comply w | Old Total E<br>4000<br>Arbuck To<br>tions Lansing-k<br>vith K.S.A. 55-101, et s | Depth feet  Sansas City-Arbuck  Seq., plus eventually plugging | Surface pipe by Alternate: 1 2 2 280 feet  Surface pipe to be set 280 feet  Conductor pipe if any required N/A feet  Ground surface elevation 2374 feet MSL  This Authorization Expires  |
| Well Comp Projected Projected Expected certify that   | Name Date Total Depth Formation at TD Producing Forma we will comply w | Old Total E<br>4000<br>Arbuck Te<br>tions Lansing-k                             | Depth feet  Sansas City-Arbuck  Seq., plus eventually plugging | Surface pipe by Alternate: 1 2 2 280  Surface pipe to be set 280  Conductor pipe if any required N/A feet  Ground surface elevation 2374  This Authorization Expires 486  CleApproved By  Colleto K.C.C. specifications.   |

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## A Regular Section of Land 1 Mile = 5,280 Ft.



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below E CORPORATION COMMISSION water to surface within 120 days of spud date.

Wichita, Kansas

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238