

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

*Corrected*

*VO*

(see rules on reverse side)

Expected Spud Date.....5/07/88.....  
month day year

API Number 15- *065-22445-0000*  
\* \* 50' N of \_\_\_\_\_ East  
NW SW SW Sec. *36* Twp. *6* S, Rg. *22* XX West  
\* \* 1040 \_\_\_\_\_ Ft. from South Line of Section  
4950 \_\_\_\_\_ Ft. from East Line of Section

OPERATOR: License #.....4767.....  
Name...Ritchie Exploration, Inc.....  
Address....125 N. Market, Suite 1000.....  
City/State/Zip...Wichita, KS...67202.....  
Contact Person.....Jeff Christian.....  
Phone.....316/267-4375.....

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line...330..... feet  
County.....Graham.....

CONTRACTOR: License #....6033.....  
Name.....Murfin Drilling Co.....  
City/State.....Wichita, KS.....

Lease Name...ThurLOW Estate... Well #...1.....  
Ground surface elevation...*2281*..... feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet: \_\_\_\_\_ yes  no  
Municipal well within one mile: \_\_\_\_\_ yes  no

If OWWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp Date..... Old Total Depth.....

Depth to bottom of fresh water.....100.....  
Depth to bottom of usable water.....1250.....  
Surface pipe by Alternate: 1 \_\_\_\_\_ 2  \_\_\_\_\_  
Surface pipe planned to be set.....200.....  
Conductor pipe required.....  
Projected Total Depth.....3900..... feet  
Formation.....Arbuckle.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 5/19/88 Signature of Operator or Agent *Jeff Christian* Title...Geologist

For KCC Use:  
Conductor Pipe Required..... feet; Minimum Surface Pipe Required...*200*... feet per Alt.    
This Authorization Expires...*9-18-88*... Approved By *Dg 5-20-88* *Orig Rec 3-18-88*

*1st Correction was: on spot, 990 FSL*

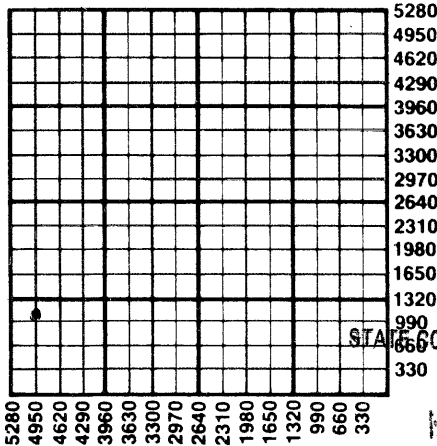
\*\* LOCATION CORRECTIONS Was: NW SW SW  
990 FSL API#15-065-22,445 *1st Cor Rec 5-4-88*

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
8. File completion forms ACO-1 with K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



**RECEIVED**  
 STATE CORPORATION COMMISSION

MAY 20 1989  
 520-88  
 CONSERVATION DIVISION  
 Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238