

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 6-11-86
month day year

API Number 15- 065-22,317-00-00

OPERATOR: License # 8000
Name PANCANADIAN PETROLEUM COMPANY
Address .. Post Office Box 929
City/State/Zip Denver, CO 80201
Contact Person Tom Rubis
Phone ... (303) 825-8371

.. C .. NE .. SW Sec . 17 Twp . 6 . S, Rge . 22. ~~18~~ West
..... 1980 Ft North from Southeast Corner of Section
..... 3300 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name ... Murfin Drilling Company
City/State Wichita, KS 67202

Nearest lease or unit boundary line 1320 feet.
County Graham
Lease Name BETHELL Well# 23-17 #3

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4,050 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing/Kansas City

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1225 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 295 feet
Conductor pipe if any required
Ground surface elevation 2342' feet MSL
This Authorization Expires 12-10-86
Approved By 6-10-86

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/6/86 Signature of Operator or Agent
Thomas A. Rubis

Title Drilling Engineer
RCH/KDW

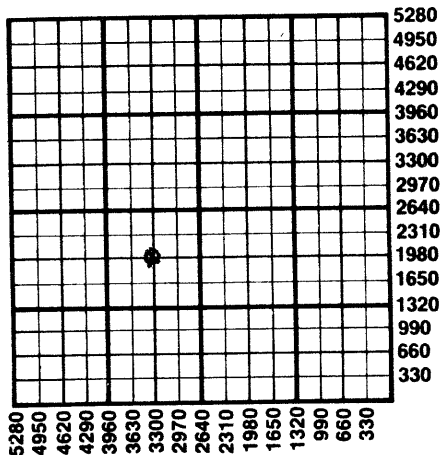
Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION

JUN 10 1986

A Regular Section of Land
 1 Mile = 5,280 Ft.

CONSERVATION DIVISION
 WICHITA, KANSAS



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238