State of Kansas

FORM MUST BE TYPED FORM MUST BE SIGNED

FORM C-1 7/91

Expected Spud Date March 20 1992 month day year OPERATOR: License #	SGA7YesNo	Must be approved by the K.C. five	
DPERATOR: License # 4629. DPERATOR: License # 4629. Name: . Rriton.O.I. Company. Inc. Name: . Rriton.O.I. Company. Inc. Signature Station.O.I. Company. Inc. Name: . Rriton.O.I. Company. Inc. Signature Station.O.I. Company. Inc. (NOTE: Locate well on the Section Plat on Reverse Side Contact Person: . Rapl. F Brito. Locatect Person: . Rapl. F Brito. Debate:			Spot East
DPERATOR: License #	Expected Spud DateMar		NW _ NE _ SE sec .32 Twp .6 s, Rg22 x West
DEPAIRE: Icanse #	month	day year	. 2310
Maderes: 200.E., First. Suite.208. Contact Person: Raul. F., Raito. Phone: 316-263-8787. CONTRACTOR: License # PLANTING CO. Name: MURFin. Drilling. Co. Well Drilled For: Well Class: Type Equipment: Was Storage Pool Ext. Air Rotary OWN Disposal X Widdat Cable Saismic; # of Holes Other Comp. Determines of Surface Pipe Planned to be set: 200. M. Well Name: Differention as follows: Projected Total Depth: 3750. Operator: Formation as follows: Projected Total Depth: 3750. Depth to Depth to Determine for Depth: Meter Source for Dilling Operations: Comp. Date: Differential wellbore? Yes X. no If yes, true vertical depth: Metermines that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- The windows amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The winimum amount of surface pipe as specified below shall be posted on each drilling rig; 3. The winimum amount of surface pipe as specified below shall be posted on each drilling rig; 3. The winimum amount of surface pipe as specified below shall be posted on each drilling rig; 3. The winimum amount of surface pipe as	ODERATOR Linear #	4630	feet from South / North line of Section
Address: 200.E. First. Suite. 208. City/State/zip: Wichita. KS.57202. Contact Person: Rabl. F. Brito. Bif 200. Signature of Operator: COMTRACTOR: License ### 1-32 COMTRACTOR: License ### 1-32 Phone: 316-263-8787. Field Mase: WillGat. Is a Prorested/Spaced Field? Field Mase: WillGat. Is this a Prorested/Spaced Field? Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Bear Storage Pool Ext Gas Storage Pool Ext Gas Storage Pool Ext Gas Storage Pool Ext Gas Storage Pool Ext Gound: Gher Cher Gher Ghe	Prito Oil	Company Ind	
City/State/Zip: Wichita. KS. 57202. Context Person: ROBL. F. Exito. Loss Name: Scranton. Well #: 1-32 COMTRACTOR: License #32.4.4. ANALYMANANANANANANANANANANANANANANANANANANAN			
Contact Person: Raul F. Brito. Phone: 316-263-8787. Name: Murfin. Drilling.Co. Name: Murfin. Drilling.Co. Well Field Name: Wildcat Forum Surface Elevation: A270. Well Field Name: Wildcat State with a Personation(s): Lansing. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: yes. X. no Depth to botton of fresh water: 150. Seismic; # of Holes Other Length of Surface Pipe Planned to be set: 200. Other Length of Conductor pipe required: NONE. Well Name: Wildcat Cable Directional, Deviated or Morizontal wellbore? yes. X. no Dif yes, true vertical depth Well #: 1-32 AFFIDAVII The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 1. Motify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be peated on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set fought and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 1. Motify the appropriate district office will be notified before well is a private and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an Alternate II ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CENERTINE. Date: 3-4-92. Signature of Operator or Agent: Title PESSIGENT.			(NOTE: Locate well on the Section Plat on Reverse Side)
CONTRACTOR: License # ALCONSKYNNEW XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			County: Grandin
Is this a Prorated/Spaced Field? yes X. no Target Formation(s): Lansing. Name:Murfin. Drilling.Co Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Will Enh Rec Infield X. Hud Rotary Gas Storage Pool Ext Air Rotary Gund Depth to bottom of fresh water: 150.!. Seismic; # of Holes Other Length of Surface Pipe Planned to be set: 200.!* Other Length of Surface Pipe Planned to be set: 200.!* Well Name: Comp. Date: Old Total Depth Projected Total Depth: 37.50.!. Birectional, Deviated or Horizontal wellbore? yes X. no If yes, true vertical depth: If yes, proposed zone: Well case propriate district office prior to spudding of well; AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. I Mostify the appropriate district office prior to spudding of well; 5. The appropriate district office prior to spudding of well; 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SAGL BE CEMENTED FROM SEDUM ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD BATE. IM ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CEPSPATING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-4-92 Signature of Operator or Agent: The statement and the medical parts and the district office within note relief to the control of the parts and the district office within 120 DAYS Date: 3-4-92 Sign			Lease Name: SCIGHLOH Well #: 1-34
CONTRACTOR: License #7-WHIDE ALANDES A	Phone:	2 D.3 D. I Q I	Field Name: WILGGGT
Name: .Murfin. Drilling.Co Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Water well within one-querter mile: .yes .X. no Public water supply well within one mile: .yes .X. no Public water supply well water .200.12. According the water supply well within one mile: .yes .X. no Public water supply well water .200.12. According the water supply well within one mile: .yes .X. no Public water supply well water .200.12. According the water supply well within one mile: .yes .X. no P	30%	doxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	Is this a Prorated/Spaced Field? yes . X. no
Well Drilled For: Well Class: Type Equipment: Water well within one aquarter mile: yes .X. no Depth to bottom of usable water: 150.!			Target Formation(s):Lansing
Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile:	Rame:I'll I.L J. II IXL J.	TT TURY . C. 11	
Public water supply well within one mile: yes .X. nd X. Oil Enh Rec Infield X. Mud Rotary Gas Storage Pool Ext Air Rotary OWNO Disposal .X. Wildcat Cable Seismic: # of Holes Other Length of Surface Pipe by Alternate: 1 X 2 Seismic: # of Holes Other Length of Surface Pipe Planned to be set: 200. V. Other Length of Conductor pipe required: NONE	real matter domain		
X. Oil Enh Rec Infield X. Mud Rotary Gas Storage Pool Ext. Air Rotary OWNO Disposal X. Wildcat Cable Seismic; # of Holes Other Other Length of Surface Pipe Planned to be set:200	Well Drilled For:	Well Class: Type Equipment:	·
Gas Storage Pool Ext Air Rotary Depth to bottom of usable water: 1070!	TT Atl But D.	7	Public water supply well within one mile: yes .X. no
Seismic: # of Holes Other Length of Surface Pipe Planned to be set: 200. Length of Surface Pipe Planned to be set: 200. Length of Surface Pipe Planned to be set: 200. Length of Surface Pipe Planned to be set: 200. Length of Conductor pipe required: NONE. John old well information as follows: Projected Total Depth: 37.50 Projected Total Depth: 37.50 Well Name: Old Total Depth Water Source for Drilling Operations: well farm pond X other DUR Permit #: Water Source for Drilling Operations: Yes X. no If yes, true vertical depth: Jeys, proposed zone: If yes, proposed zone: Yes X. no If yes X. no If yes, proposed zone: Yes X. no If yes X. no If yes, propo		*./	
Seismic: # of Holes Other	-		Depth to bottom of usable water:
Length of Conductor pips required: NONE. JOHNO: old well information as follows: Operator: Operator: Comp. Date: Old Total Depth Directional, Deviated or Horizontal wellbore? Old Total Depth DWR Permit #: Mill Cores Be Taken?: John Population of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pips as specified below shall be set by circulating cement to the top; in all cases surface pips shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AM ALTERMATE II COMPLETION, PRODUCTION PIPE SMALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.			Surface Pipe by Alternate: 1 A 2
If OMMO: old well information as follows: Operator: Departor: Well Name: Comp. Date: Old Total Depth DWR Permit #: Will Cores Be Taken?: If yes, true vertical depth: Out Hole Location AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SMALL BE CEMENTED FROM REDOM ANY USABLE MATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO AMY CEMENTIME. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	• • • • • • • • • • • • • • • • • • • •		Length of Surface Pipe Planned to be set:200. 2
Well Name:			Length of Conductor pipe required:NONE
Water Source for Drilling Operations: Comp. Date:			Projected Total Depth:
DUR Permit #: Directional, Deviated or Horizontal wellbore? yes .X. no If yes, true vertical depth: yes .X. no If yes, proposed zone: DUR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Motify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SMALL BE CHILLED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CENTRING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	•		
DWR Permit #: Directional, Deviated or Horizontal wellbore? yes .X. no If yes, true vertical depth: If yes, proposed zone: Bottom Hole Location. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Motify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SMALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title. President			, · · · · · · · · · · · · · · · · · · ·
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If yes, proposed zone: Bottom Hole Location	Directional Deviated on W	arizantal wellhores was a	UNIT Cappe De Takang
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Date:3-4-92 Signature of Operator or Agent:			
		,	X
FOR KCC USE: API # 15- Conductor pipe required Mone feet Minimum surface pipe required 200 feet per Alt. •2 Approved by: MW 3-5-93	Date:3-4-92 s	ignature of Operator or Agent:	
API # 15- 065-22669 -00-00 STATE CORPORATION OF APPROVED		FOR KCC USE:	0/2
Conductor pipe required None feet Minimum surface pipe required 300 feet per Alt. 42 Approved by: Min 3-5-93		API # 15- 065-22,66	1-00-00 STATERORECON
Approved by: MW 3-5-92 feet per Alt. $\Phi(2)$		Conductor pipe required NOM	e foot
		Approved by: Mar 3-4-92	100 feet per Alt. P(2)

REMEMBER TO:

This authorization expires:

Spud date:

6 months of effective date.)

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

(This authorization void if drilling not started within

_ Agent:

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Wichita, Kansas

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

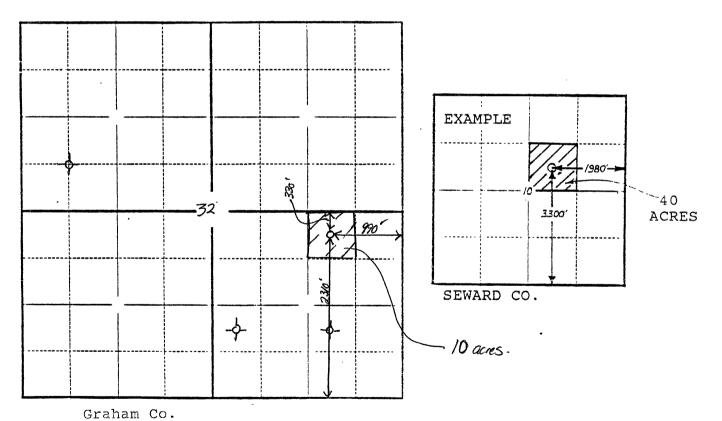
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- OPERATOR Brito Oil Company, Inc.	LOCATION OF WELL: COUNTY Graham
LEASE Scranton	2310' feet from South/north line of section
WELL NUMBER #1-32	990' feet from east west line of section
FIELD Wildcat	SECTION 32 TWP 6 RG 22W
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10	IS SECTION X REGULAR or IRREGULAR
QTR/QTR/QTR OF ACREAGE NW - NE - SE	IF SECTION IS IRREGULAR. LOCATE WELL FROM NEAREST
	CORNER BOUNDARY.
	Section corner used:NENWSESW
7	T AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.