

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

\*CORRECTED\*

(see rules on reverse side)

Expected Spud Date..... 10/17/88  
month day year

API Number 15- 065-22, 494-00-00  
\*160' E & 20' S of \_\_\_\_\_ East

OPERATOR: License # 4767  
Name Ritchie Exploration, Inc.

NW SE SW Sec. 1 Twp. 6 S, Rg. 23 X West  
\* 970

Address 125 N. Market, Suite 1000  
City/State/Zip Wichita, KS 67202

\* 3470  
Ft. from South Line of Section  
Ft. from East Line of Section

Contact Person Jeff Christian  
Phone 316/267-4375

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line 330 MIN. feet  
County Graham

CONTRACTOR: License # 6033  
Name Murfin Drilling Co.  
City/State Wichita, KS

Lease Name John Kemper Well # 1  
Ground surface elevation 2330 feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil Storage Infield X Mud Rotary  
Gas Inj Pool Ext Air Rotary  
OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water 150  
Depth to bottom of usable water 1300

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

Surface pipe by Alternate: 1 2 X  
Surface pipe planned to be set 240  
Conductor pipe required  
Projected Total Depth 3750 feet  
Formation Base of Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 10/27/88 Signature of Operator or Agent Jeff Christian Title Geologist

For KCC Use:  
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 200 feet per Alt. X 2  
This Authorization Expires 4-11-89 Approved By RCH 10-28-88 DRG RCV 10-11-88

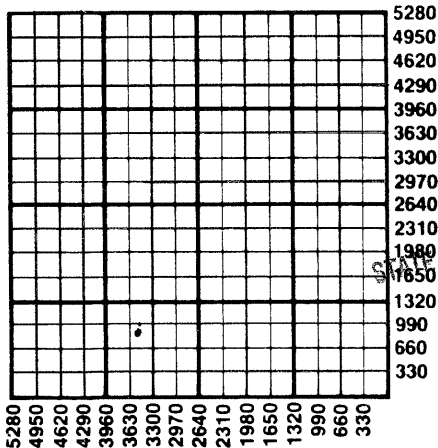
\*CORRECTED LOCATION, was NW SE SW 990' FSL  
API# 15-065-22,494 3630' FEL

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
  8. Notify K.C.C. within 10 days when injection commences or terminates.
- Submit an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 28 1988  
 CONSERVATION DIVISION  
 Wichita, Kansas

10-28-88

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238