

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11/01/89
month day year

E/2 SE NW Sec 2 Twp 6 S, Rg 23 East
 West

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Jeff Christian
Phone: 316/267-4375

3300 feet from South line of Section
2970 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033
Name: Murfin Drilling Co.

County: Graham
Lease Name: V. Kemper Well #: 1
Field Name: unknown
Is this a Prorated Field? yes X.. no
Target Formation(s): Lansing-Kansas City
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2372 feet MSL
Domestic well within 330 feet: yes X.. no
Municipal well within one mile: yes X.. no
Depth to bottom of fresh water: 150 165
Depth to bottom of usable water: 1250
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 240
Length of Conductor pipe required: none
Projected Total Depth: 3800
Formation at Total Depth: Pleasanton
Water Source for Drilling Operations:
well farm pond X.. other
DWR Permit #: _____
Will Cores Be Taken?: yes X.. no
If yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<u>Inj</u>	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<u>Storage</u>	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> O/W/O	<u>Disposal</u>	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic;	<u># of Holes</u>	<input checked="" type="checkbox"/> Wildcat
		<input type="checkbox"/> Cable

If O/W/O: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X.. no
If yes, total depth location: _____

AFFIDAVIT

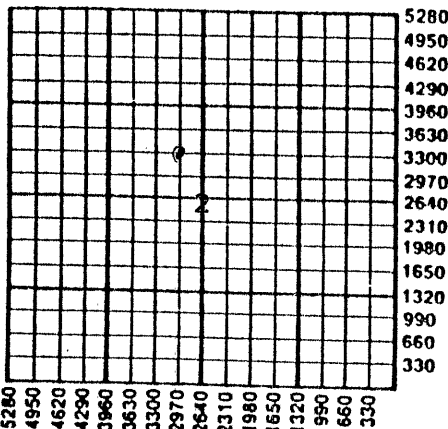
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/25/89 Signature of Operator or Agent: Jeff Christian Title: Geologist



RECEIVED
STATE CORPORATION COMMISSION
OCT 26 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 065-22543-00-00

Conductor pipe required _____ feet
Minimum surface pipe required 200 feet per Alt. X @

Approved by: DG 10-26-89
EFFECTIVE DATE: 10-31-89
This authorization expires: 4-26-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.