

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 065-227600000

County Graham

C - SW Sec. 36 Twp. 6 Rge. 22 X E/W

Operator: License # 4629

1320 Feet from S/N (circle one) Line of Section

Name: Brito Oil Co. & Vess Oil Corp.

1320 Feet from E/W (circle one) Line of Section

Address 120 S. Market, Suite 300

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name THURLOW Well # 1-36

Purchaser: na

Field Name WC

Operator Contact Person: Raul F. Brito

Producing Formation na

Phone (316) 263-8787

Elevation: Ground 2276' KB 2281

Contractor: Name: L. D. Drilling, Inc.

Total Depth 3740' PBDT _____

License: 6039

Amount of Surface Pipe Set and Cemented at 250' Feet

Wellsite Geologist: Pat Deenihan

Multiple Stage Cementing Collar Used? _____ Yes X No

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

If yes, show depth set _____ Feet

Oil SWD SLOW Temp. Abd.

If Alternate II completion, cement circulated from _____

Gas ENHR SIGW

feet depth to _____ w/ _____ sx cmt.

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D&A JH 2-20-96
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content 25,000 ppm Fluid volume 3,000 bbls

Operator: _____

Dewatering method used _____

Well Name: _____

Location of fluid disposal Applied pits

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBDT _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

8-03-95 8-09-95 8-09-95
Spud Date Date Reached TD Completion Date

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ E/W

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
10-17-95
OCT 17 1995
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raul F. Brito
Title President Date 9/15/95

Subscribed and sworn to before me this 15 day of September, 1995.

Notary Public Betty M. Abbott
Date Commission Expires January 22, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other (Specify)

BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-99

SIDE TWO

Operator Name Brito Oil Co., & Vess Oil Corp. Lease Name Thurlow Well # 1-36

Sec. 36 Twp. 6 Rge. 22 East County Graham
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

R.A. Guard

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See attached sheet

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	250'	60/40 Poz.	165	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D & A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

Brito Oil Company, Inc.
120 S. Market, Suite 300
Wichita, Kansas 67202

#1-36 Thurlow API #15-065-22760
C SW, Sec. 36-6S-22W
Graham Co., Kansas

ACO-1 ATTACHMENT

ORIGINAL

	SAMPLE	TOPS
Anhy	1930	(+ 351)
HB	3493	(-1212)
TOR	3518	(-1237)
LKC	3536	(-1255)
MC	3648	(-1967)
BKC	3724	(-1443)
RTD	3750	

	E-LOG	TOPS
Anhy	1927	(+ 354)
HB	3494	(-1213)
TOR	3518	(-1237)
LKC	3536	(-1255)
MC	3646	(-1965)
BKC	3724	(-1443)
LTD	3746	

DST #1 3597-3625 (LKC F&G)
30-30 - out Rec. 20' DM,
FP 29-29#, SIP 1156#

DST #2 3647-3665 (LKC H)
30-30 - out. Rec. 5' Sl oil
specked mud. FP 19-19#,
SIP 897#

DST #3 3670-3700 (LKC I&J)
30-30- out. Rec. 5' DM,
FP 19-19#, SIP's 19#

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OCT 17 1995

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 7479

Home Office P. O. Box 31 Russell, Kansas 67665

ORIGINAL

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8-3-95	36	6	22	6:00 PM	9:00 AM	9:30 PM	10:00 PM
Lease		Well No.		Location		County State	
Thurlow		1-36		Bogue 245th 7N2W		Graham KS	

New

Contractor **L-D Drilling**

Type Job **Surface**

Hole Size	12 1/4	T.D.	257
Csg.	8 1/2	Depth	257
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	10' 15"	Shoe Joint	
Press Max.		Minimum	
Meas Line	28#	Displace	15 1/2 BBL
Perf.			

Owner **4N4E**

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Brito Oil & Gas & Ness Oil Corp**

Street **120 S Market Suite 300**

City **Wichita** State **Kan 67202**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **[Signature]**

X **[Signature]**

CEMENT

Amount Ordered **165.00 3% occ 2% gel**

Consisting of		
Common	99	610
Poz. Mix	66	315
Gel.	3	9.50
Chloride	5	28.00
Quickset		140.00

EQUIPMENT

No.	Cementer	Dave
Pumptrk 153	Helper	
No.	Cementer	Mark
Pumptrk	Helper	
	Driver	Paul
Bulktrk 213	Driver	

Handling	105	173.25
Mileage	60 mi	04
		396.00

DEPTH of Job

Reference:		
	Pump top chg	445.00
	235' per mile	141.00
	8 1/2 wooden plug	45.00
	Sub Total	631.00
	Tax	
	Total	

Sales Tax

Sub Total

1549.55

Total

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Remarks: **Cement Cir**

Floating Equipment **CONSERVATION DIVISION**
 Wichita, Kansas

THUR
14904

Phone 313-483-2627, Russell, KS
 Phone 316-793-5961, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

7483

ORIGINAL

Now

Date	8-9-95	Sec.	36	fwp.	65	Range	22 W
Lease	Thurlow	Well No.	1-36	Location	Boque & 24th St 7N		
Contractor	L.D. Drlg						
Type Job	Plug						
Hole Size	7 7/8		T.D.	3750			
Csg.			Depth				
Tbg. Size			Depth				
Drill Pipe			Depth				
Tool			Depth				
Cement Left in Csg.			Shoe Joint				
Press Max.			Minimum				
Meas Line			Displace				
Perf.							

Called Out	On Location	Job Start	Finish
	12:15 PM	12:45 PM	2:30 PM
Owner	L.W. & N. & F.		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To	Brito Oil Co
Street	120 S Market # 300
City	Wichita
State	Kansas

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. ~~XXXXXXXXXX~~

CEMENT

Amount Ordered	190 ⁰⁰ 6 7/8 gel 4/16 Flowseal
----------------	-------------------------------------------

Consisting of		
Common	114 @ 6.10	695.40
Poz. Mix	76 @ 3.15	239.40
Gel.	30 @ 3.15	95.00
Chloride		
Quickset		
Flowseal	50 @ 1.15	57.50
		Sales Tax

Handling	@ 1.05	199.50
Mileage	42 / 1.50 / mile	63.00
58		
		Sub Total
		Total

Floating Equipment

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 Wichita, Kansas

EQUIPMENT

Pumptrk	No.	Cementer	Dave Mark
	153	Helper	
Pumptrk	No.	Cementer	Bill M
		Helper	
Bulktrk	254	Driver	
Bulktrk		Driver	

DEPTH of Job

Reference:	Pump 1/4 Chy	445 ⁰⁰
	2 3/8 Per mile	136 ³⁰
	plug	21 ⁰⁰
		Sub Total
		Tax
		Total

Remarks:

25 sk @ 1950
 100 @ 1180
 40 @ 310
 100 40 w/o plug
 15 Rod hole