

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED
DEC 11 2002
KCC WICHITA
12-11-2002
ORIGINAL

Operator: License # 32781
 Name: Roberts Resources, Inc.
 Address: 520 S. Holland - Suite 207
 City/State/Zip: Wichita, Kansas 67209
 Purchaser: None
 Operator Contact Person: Kent Roberts
 Phone: (316) 721-2817
 Contractor: Name: Murfin Drilling Co. Inc.
 License: 30606
 Wellsite Geologist: Kent Roberts
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/5/02</u>	<u>11/11/02</u>	<u>11/12/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22858-00-00
 County: Graham
 _____ Sec. 34 Twp. 6 S. R. 22 East West
2290 feet from (S) / N (circle one) Line of Section
1350 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Worcester Well #: 1
 Field Name: Red Sun
 Producing Formation: none
 Elevation: Ground: 2301 Kelly Bushing: 2306
 Total Depth: 3775 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 267 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P.A.'s Exp 1-13-03*
 (Data must be collected from the Reserve Pit)
 Chloride content 3500 ppm Fluid volume Est 1000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

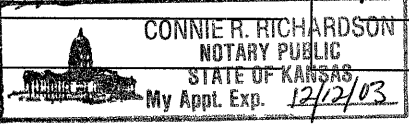
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts
 Title: PRESIDENT Date: 11/18/02
 Subscribed and sworn to before me this 18th day of November,
2002
 Notary Public: Connie R. Richardson
 Date Commission Expires: 12/12/03

KCC Office Use ONLY

No Letter of Confidentiality Attached
 If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
 UIC Distribution



✓

Operator Name: Roberts Resources, Inc. Lease Name: Worcester Well #: 1
 Sec. 34 Twp. 6 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1948	+358
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base/Anhydrite	1979	+327
List All E. Logs Run:		Heebner	3510	-1204
Radiation Guard Log		Lansing	3553	-1247
		BKC	3743	-1437

RECEIVED
 DEC 11 2002
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	267	Common	175	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 13121

Federal Tax I.D. [REDACTED]

ORIGINAL

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Dress City

DATE <u>11-11-02</u>	SEC. <u>34</u>	TWP. <u>6</u>	RANGE <u>22</u>	CALLED OUT <u>6:00 am</u>	ON LOCATION <u>10:30 am</u>	JOB START <u>10:45 am</u>	JOB FINISH <u>12:30 pm</u>
Worcester LEASE	WELL# <u>#1</u>	LOCATION <u>Hill City - 8 north -</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> (NEW) (Circle one)			<u>4 East - 2 north - East into</u>				

CONTRACTOR <u>Murfin #8</u>	OWNER <u>Roberts Resources Inc</u>
TYPE OF JOB <u>Battery plug</u>	CEMENT
HOLE SIZE <u>7 1/8</u>	AMOUNT ORDERED <u>200.5x 69/40 69 gcl</u>
CASING SIZE	<u>4 x 16 Flo seal</u>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Jack</u>
# <u>920</u>	HELPER <u>Jim</u>
BULK TRUCK	
# <u>344</u>	DRIVER <u>Steve</u>
BULK TRUCK	
#	DRIVER

COMMON <u>120.04</u>	@ <u>6.65</u>	<u>798.00</u>
POZMIX <u>80.04</u>	@ <u>3.55</u>	<u>284.00</u>
GEL <u>10.04</u>	@ <u>10.00</u>	<u>100.00</u>
CHLORIDE	@	
<u>Flo Seal 50 #</u>	@ <u>1.40</u>	<u>70.00</u>
	@	
	@	
	@	
	@	
HANDLING <u>2.12</u>	@ <u>1.10</u>	<u>233.20</u>
MILEAGE <u>70</u>	<u>04</u>	<u>212</u>
		<u>593.60</u>
TOTAL		<u>2078.80</u>

REMARKS:

1st plug @ 1975 with 25.5x cement
2nd plug @ 1200 with 100.5x cement
3rd plug @ 325 with 40.5x cement
4th plug @ 40 with 10.5x cement
Bathole 12.5x cement
Mouse hole 10.5x cement

SERVICE

DEPTH OF JOB <u>195'</u>		
PUMP TRUCK CHARGE	<u>520.00</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>70</u>	@ <u>3.00</u> <u>210.00</u>	
PLUG <u>1-8 5/8 wood</u>	@ <u>23.00</u>	
	@	
	@	
TOTAL		<u>753.00</u>

CHARGE TO: Roberts Resources Inc
 STREET 500 S. Holland Suite 207
 CITY Wichita STATE KS ZIP 67209

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2831.80

DISCOUNT 283.18 IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
 PRINTED NAME

RECEIVED
 DEC 11 2002
 KCC WICHITA