ORIGINAL CONFIDENTIAL

Graham

RELEASED

API NO. 15- 065-22,609-00 FROM CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

DESCRIPTION OF WELL AND LEASE	SW NW SE	Sec.	34_	Twp. 65	S Rge	<u>.22</u>	X We	st
Operator: License #6030	1650'		Ft. Nort	h from	Southeas	st Corner	of Secti	on
Name: Ainsworth Operating Company	2310'	1	Ft. West	from S	outheast	t Corner o	of Sectio	n
Address Box 1269			• • • • • • • • • • • • • • • • • • • •			section pl		
	Lease Name _				_ Well #	¥ <u>1</u>	***************************************	
City/State/Zip Colorado Springs, CO 80901	Field Name _	unkno	wn					
	Producing Fo	ormation _	XXXX	XXXX	D & A			
Purchaser:	Elevation:	Ground _2	2821		КВ	228	37!	
,	Total Depth	3845			PBT	·	**************************************	
Phone (719) 576-5300		ПП	111	Ш	Ш	5280 4950	i	
Contractor: Name: Abergrombie Drilling, Inc. License: 5422			 	##		4620 4290		
Want Dalamen				++		3960 3630		
Wellsite Geologist: Kent Roberts	4 1991					2970 2640	1	
Designate Type of Completion X New Well Re-Entry Workover Complete New Well Person New Yorkover Complete New Yorkover Complete New Yorkover Completion						2310	+	
· · · · · · · · · · · · · · · · · · ·	1			\times		1650 1320	1	
OilSWDTemp. Abd	2-14-91					990 - 660		
If OWWO: old well info as follows:	2					330	17 D.	DV
Operator: N/A		22 92 94 4 4 8						
Well Name:	Amount of Si	urface Pip	e Set ar	nd Cemer	nted at .	264'	Fe	et
Comp. Date Old Total Depth	Multiple Sta	age Cement	ing Col	lar Used	d?	Yes _	X	No
Drilling Method: Air Rotary Cable	If yes, show	w depth se	t			gaganten, pp. co., co., co. co., chere, pa, che e chere de tra e	Fe	eť
12-4-90 12-9-90 12-9-90	If Alternate	e II compl	etion, d	cement (circulat	ed from		
Spud Date Date Reached TD Completion Date	feet depth	to		w/			sx cm	nt.
INSTRUCTIONS: This form shall be completed in triplicate a Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will	of the spud	date of an	y well.	Rule	e 82-3-1	30, 82-3	3-107 ar	nd

writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lewy Kiny		
Title Geologist	_ Date _	2-12-91
Subscribed and sworn to before me this 12th day	of <u>Feb</u>	ruary,
Notary Public TRusha K. Moles	0	
Trisha K. Nolen	1	
Date Commission Expires $10/07/9$	94	

•							
K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received							
Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)							

COSTA SIDE TWO

Operator Name Ai	nsworth Op	erating	Company	Lease Name	Worche	ster	Well #	_1
· '',	[☐ East		County	Graham		,	
Sec. 34 Twp. 6S	Rge. <u>22</u>	X West		•	,			
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	e tool open ar , bottom hole t	nd closed, :emperatur	, flowing a e, fluid re	and shut-in pres	ssures, whet	her shut-in pre	est equize	ched static level
Drill Stem Tests Take (Attach Additional		Yes	₩ No	4		Formation Desc	ription	
Samples Sent to Geolo	ogical Survey	X Yes				Log 🗵	Sample	
Cores Taken		Yes	₩ No	Name		. Тор	Bott	om
Electric Log Run (Submit Copy.)		Yes	⊠ No	Anhydrit Topeka Heebner Toronto Lansing Muncie C BKC Cong S.S RTD	reek	3298' (- 3498' (- 3524' (- 3542' (- 3647' (- 3730' (- 3831' (-	-1011) -1211) -1237) -1255) -1360)	1965 ' (+322)
		CAS	ING RECORD		· · · · · · · · · · · · · · · · · · ·			
	Report al	l strings	set-conduc	New U	sed	production, etc	_	
Dunnag of Chains	T		·····		1	T	<u> </u>	
Purpose of String	Size Hole Drilled		Casing In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼"	8 5	/8"	28#	264'	60-40pozmix	190	3%cc 2%gel
		W						
Shots Per Foot	PERFORATION Specify Footag		Interval P	erforated	Acid, (Amount an	Fracture, Shot, d Kind of Materi	Cement Sq ial Used)	ueeze Record Depth
		**************************************		***************************************				
TUBING RECORD	Size	Set /	At	Packer At	Liner Run	☐ Yes 🏻	No	
Date of First Produc	tion Producin	g Method	Flowing [Pumping Ga	as Lift 🛛	Other (Explain)	D & A	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf Water	r Bbls.	Gas-Oil	Ratio	Gravity
Disposition of Gas:			MET	THOO OF COMPLETE	ON	**************************************		roduction Interval
Vented Sold (If vented, sub		ease				Dually Completed	Comm	ingled
			ტე Other	(Specify) D	W A		· · ·	

FEB 12 '91 10:43 AINSWORTH WICHITA 316 262 5303

Phane 913-483-2627, Russell, Kansas Phone 316-793-5861, Great Bend, Kansas

GINAL DE 1 1 1996 none Plainville 913-434-2812
Phone Ness City 943-798-3843

ALLIED CEMENTING CO., INC. ONFIDENTS 957 Home Office P. O. Bex 31 Russell, Kansas 67665

	Sec.	Twp.	Range	[alled Out	On Location	Job Start	Finish		
Date 12 - 4 9	34		220	13130	P 143	6:30 RM.	8:00 8/M	8130 PM		
Lease to the	Well No	. /	Location	n f. 11 ()	1. 9N4)		County	Snare		
Contractor		(Q:	4	17	Buswarth C	4			
Type Job				,	To Allied	Cementing Co., Inc.	,			
		T.D.	**************************************		cementer au	nd helper to assist own	er or contractor to do	mock et litteg.		
Csg.	Depth			Charge .						
Tbg. Size	272	Depth		· , ; ·	To A	Eurose and Eng	Building Z	-		
	,				Street					
Drill Pipe		Depth			City		State	The second secon		
Tool		Depth			Contractor.	ns done to satisfaction	and supervision of own	ner agent or		
Coment Left in Csg.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Shoe Joi	nt	**************************************	Purchase Ore	der No.				
Press Max. 80	<u>V</u>	Minimus	n —		ж					
Meas Line		Displace		Additional series and deadless than			EMENT	(1)		
Perf.			****	in and the second second	Amount					
	EQUIPM	navr				190 ch 6%	2004 2241	3600		
					Consisting of	of				
No.	Cementer		C	<u> </u>	Common Poz. Mix		OF: 1 1000	121		
Pumptrk (3)	Helper Cementer		المناب المناسبة	<u> </u>	Gel.	-	FR : 1. 1951			
Pumptrk	Helper				Chloride Quickset	177	EN 1 12 19 34			
	Driver		when.	ľ\.	Quickset		V			
Bulktrk Harris	Driver :					Посторов (посторов А. О бото с со се объемно на население посторов (посторов на посторов на посторов на посторов	Sales Tax			
BURTE	tolinet .				Handling	c/ 03/st.	341Ch 12X			
DEPTH of Job										
Reference:	1 1	<i>§</i> -	14/200	, o o	Mulcage e	34 4/5A /W.				
#13 111,		<i>∪ + ∱</i> 0 ← <u>←</u>					Sub Total			
i i		, , , , , , , , , , , , , , , , , , , 								
	rain for	Sub	Fotal		Floating Equ	pipment	Total			
		T	<u> </u>			Truck	1			
Remarks:			Total	*****				**************************************		
Commission of the commission o	mark Gir	<u> </u>	140	Arm.						
			***			Mi sellin s in heliomojojosos sprojeka ikon sepanasyska nyok pasaanya pomoniya katena	TO THE CONTRACT OF THE CONTRAC			
						eneman enemanist element de NACES I describe accionate acciones en escriber element.				
	The second se	-	annen and a state of the state	ALL REPORTS OF THE PERSON OF T						
-		·						anning a managan antara antara antara antara antara di antara di Antara antara di Antara antara di Antara anta		

8963

Phone 316-793-5861, Great Bend, Kansas —

COMPLEXA

190

Phone Plainville 913-434-2812 5 1990 5 Phone Ness City 913-798-3843

ALLIED REMENTING FOO! NINC!AN!

Home Office P. O. Box 31

Russell, Kansas 67665

	Sec.	Twp.	Range	ì	alled Out	On Location	Job Start	Finish
Date 12 - 9	90 34	6-1	22"	18:0.) AM	10:20 A.M.		1:00 8/11
Lease / Jours	Well No.		Location	1411	City 31	N 41/25 /1 14	County	K State
Contractor A &	re romatic	No Comment	<u> </u>	2 44	Owner	America th	Operating	C _U
Type Job	- T	?		**	To Allied You are be	Comenting Co., Inc.	•	nd faraish
Hole Size 77/2" T.D. 3845"					cementer a	errby requested to tent of and helper to assist owner	or contractor to do	work as listed.
Csg. Ph' Depth 244					Charge			_
Tbg. Size Depth					To	Aberriambie	- Deithey	4.
Drill Pipe	,	Depth			Street			¥ (44 E F FAD/U-2)
Tool		Depth		1	The above v	vas done to satisfaction a	Scare ad supervision of own	er agent of
Cement Left in Csg.		Shoe Joint		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	contractor.			
Press Max.	and the second of the second control of the second of	Minimum			Purchase Or			A ALACT SCITT HEYENONING SPORTS, W. ACTOR COMPANY
Meas Line		Displace			x	The rest of the second	- 12/1	
Perf.		1				CE	MENT	
					Amount Ordered	190 Jks 6740	2.16	200
	EQUIPME	nt			Consisting		STO STORY	S LA LL.
No.	Cementer		<u>+ ، </u>	, (Common	<u> </u>	the same was a Managard	
Pumperk /9/	Helper		The same	H. .U.	Poz. Mix	U	331	* Property a
No.	Cementer		a de a partir	. 21:	Gel.			3419
Pumptzk	Helper			-,	Chloride		EER 1 A 199	V
	Driver		Columbia	· · · · · · · · · · · · · · · · · · ·	Quickset			
Bulkuk # 2/2			<u> </u>		**************************************			GN
Bulktek	Driver				All the a security and a second and a second assessment		Sales Tax	1 1
					Handling	1. 23/sk.	•	
DEPTH of Job						*		
Reference:	mobile i	المعارة	350	, <u>၁</u> ೨	DEDUKE (34 4 Jak Jain		1777 2 77 188
7/3 N	ileans et 2	05/11					Sub Total	
1.	23" dry h	to stark	, i				Yotal	•
		Sub Tex	121		Floating Eq	uipment	niks	•
	**************************************		1				7.51.18.3	(* *C123***)
Remarks:	1 12	To	CAL 1	- Angelone		and desired the second		
and the state of t								
2: 2/2 / 2/2 / / / 2/2						***************************************		CONTROL PROGRAMMENT CONTROL STORY CONTROL ST
mall a mala la la la						· · · · · · · · · · · · · · · · · · ·		
3/3 pu	1 1 11	W/18 2	<u> 2 m/ 971 :</u> L	<u></u>		TTT TO THE TEXT OF THE CONTRACT OF THE TEXT OF THE CONTRACT OF		THE THIRD WITE AND RESIDENCE OF THE SHIP SHOWS A
- Maggard	<u> </u>	41 / 1 40 3	×3.					And the state of t