

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5047
Name Rupe Oil Company, Inc.
Address P. O. Box 2273
City/State/Zip Wichita, Kansas 67201

Purchaser.....

Operator Contact Person.....
Phone 316-262-3748

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist: Tyler Sanders
Phone 316-265-5400

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/18/89 4/27/89 4/28/89
Spud Date Date Reached TD Completion Date
3,868'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 278 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Halliburton
Invoice # # 723928 dated 4/18/89
A/D D/O

API NO. 15-065-22,517-0000
County Graham
SW/4 SE/4 SW/4 34 6S 22W East
..... Sec..... Twp..... Rge..... West

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

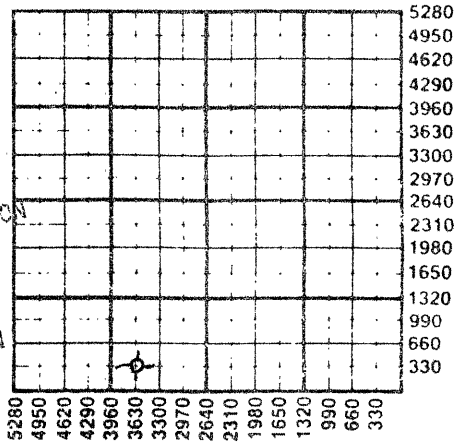
Lease Name Worcester Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2280' 2285' KB.....

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 28 1989
CONSERVATION DIVISION
Wichita, Kansas
6-28-89

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Unknown

Groundwater 4800 Ft North from Southeast Corner
(Well) 5000 Ft West from Southeast Corner of
Sec 10 Twp 7S Rge 22 East West

Larry Worcester, Hill City, Ks.
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

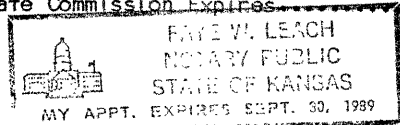
Signature.....

Title President/RUPE OIL COMPANY, INC. Date June 10, 1989

Subscribed and sworn to before me this 10th day of June 19.....

Notary Public Faye W. Leach

Date Commission Expires September 30, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 34 Twp 6 Rge 22W

Operator Name Rupe Oil Company, Inc. Lease Name Worcester Well # 1

Sec. 34 Twp. 6S Rge. 22W East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
DST #1 - 3544-3573'	30"-45"-45"-60" (35' Zone)	Rec. 62' W. Mud, 718' M. Water	Name Top Bottom
		IFP 71-345# FFP 376-568#	Anhydrite 1927' +358'
		ISIP 1143# FSIP 1133#	Base Anhydrite 1959' +326'
DST #2 - 3572-3586'	30"-45"-30"-45" (50' Zone)	Rec. 1354' Water wf oil spots	Topeka 3289' -1004'
		IFP 71-447# FFP 477-659#	Oread 3448' -1163'
		ISIP 1184# FSIP 1174#	Heebner 3491' -1206'
DST #3 - 3586-3600'	30"-45"-45"-60" (70' Zone)	Rec. 960' Water	Lansing 3532' -1247'
		IFP 60-335# FFP 365-528#	Muncie Creek 3639' -1354'
		ISIP 1123# FSIP 1072#	Base Kansas City 3721' -1436'
DST #4 - 3647-3685'	30"-45"-30"-45" (120-160' Zone)	Rec. 20' Mud	Conglomerate Sand 3816' -1531'
		IFP 20-20# FFP 40-40#	Erosional Arbuckle 3830' -1545'
		ISIP 1234# FSIP 1153#	Arbuckle 3840' -1555'
DST #5 - 3681-3724'	30"-30"-30"-30" (J,K&L Zone)	Rec. 20' Mud	Rotary Total Depth 3868'
		IFP 40-40# FFP 40-40#	Log Total Depth 3869'
		ISIP 1002# FSIP 931#	
DST #6 - 3835-3845'	30"-30"-30"-30" (Arbuckle)	Rec. 10' Mud	
		IFP 47-38# FFP 41-65#	
		ISIP 50- FSIP 130#	
DST #7 - 3835-3848'	30"-30"-30"-30" (Arbuckle)	Rec. 10' Mud	
		IFP 20-20# FFP 20-20#	
		ISIP 770# FSIP 679#	

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	285'	60/40 Poz	195	2% Gel 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at	

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmngled