

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F)  Letter requesting confidentiality attached.

(C)  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE 6/84

OPERATOR Mid-Continent Energy Corporation API NO. 15-065-21,847 00-00

ADDRESS 120 S. Market, Suite 712 COUNTY Graham

Wichita, KS 67202 FIELD Wildcat

\*\* CONTACT PERSON Bradley R. Buehler PROD. FORMATION \_\_\_\_\_  
PHONE 316-265-9501

PURCHASER N/A LEASE Stinemetz

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NE NE SW

DRILLING CONTRACTOR B & B Drilling, Inc. 2310 Ft. from South Line and

ADDRESS 515 Union Center 2310 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC33 TWP 6S RGE 22 (W).

PLUGGING CONTRACTOR B & B Drilling, Inc.

ADDRESS 515 Union Center

Wichita, KS 67202

TOTAL DEPTH 3,950' PBD N/A

SPUD DATE 9/13/83 DATE COMPLETED 9/21/83

ELEV: GR 2,277' DF 2,283' KB 2,285'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AKR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 240.22 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bradley R. Buehler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Bradley R. Buehler*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September, 19 83.



MY COMMISSION EXPIRES \_\_\_\_\_

*Mary Kathleen Bachman*  
(NOTARY PUBLIC)

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 26 1983  
CONSERVATION DIVISION  
Wichita, Kansas  
9-30-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

15-065-21847-00-00

SIDE TWO

ACO-1 WELL HISTORY (R)

OPERATOR Mid-Continent Energy Corp. LEASE Stinemetz SEC. 33 TWP. 6S RGE. 22 (W)

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>DST #1: (Lan. 35' zone) 3550'-3578'; 30"-30"-30"-30"; very wk. blow, died; Rec. 20' M w/scum oil on tool; SIP=1046-905; FP=30-30 &amp; 30-30.</p> <p>DST #2: (Lan. 50', 70', &amp; 90' zones) 3586'-3613'; 30"-30"-30"-45"; wk. increasing to fair blow; Rec. 150' VSOC MW (1% oil); SIP=844-864; FP=50-60 &amp; 90-90.</p> <p>DST #3: (Lan. 160' &amp; 180' zones) 3666'-3703'; 30"-30"-30"-30"; wk. blow, died 10" into 2nd open, flush, no help. Rec. 30' M w/few specks oil; SIP=733-592; FP=40-40 &amp; 50-60.</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>Anhydrite 1943' + 342</p> <p>Topeka 3297' -1012</p> <p>Heebner 3496' -1211</p> <p>Lansing 3540' -1255</p> <p>B/KC 3728' -1443</p> <p>Sand 3844' -1559</p> <p>Rew. Arb. 3893' -1608</p> <p>Sol. Arb. 3920' -1635</p> <p>L.T.D. 3949' -1664</p>	
<p>If additional space is needed use Page 2,</p>					

10-12-84  
**RELEASED**  
**OCT 12 1984**  
**FROM CONFIDENTIAL**

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	250'	Common	170	3% CC; 2% gel
Plugging					50/50 POZ	200	6% CC; 6% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

<b>TUBING RECORD</b>		
Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A		N/A			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
N/A	N/A	N/A	N/A	N/A	
Disposition of gas (vented, used on lease or sold)				Perforations	
				N/A	