

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22,669 -00-00

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 200 E. First, Suite 208

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

03/23/92 03/27/92 03/28/92

Spud Date Date Reached TD Completion Date

County Graham

NE - NE - SE Sec. 32 Twp. 6S Rge. 22 E

2310 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Scranton Well # 1-32

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2270' KB 2275'

Total Depth 3800' PBTD 3750'

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alr D & A
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled off _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. WICHITA, KS E/W

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
5-11-92
MAY 17 1992
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title PRESIDENT Date 5-11-92

Subscribed and sworn to before me this 11th day of May 19 92.

Notary Public Kenneth S. White

Date Commission Expires _____

KENNETH S. WHITE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/4/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Brito Oil Company Lease Name Scranton Well # 1-32
 Sec. 32 Twp. 6S Rge. 22 East County Graham
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) **See below
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 ANHY 1977 (+341)
 B/ANHY 2010 (+308)
 TOP 3334 (-1016)
 HEEB 3533 (-1215)
 LANS 3574 (-1256)
 MUN CRK 3680 (-1362)
 BKC 3767 (-1449)

List All E.Logs Run: Gamma Ray-Neutron
 **DST #1 3525-78(Straddle) 30-30-30-30,
 VWkBl, Rec: 30' Mud; NS, IFP 50-50#;
 IFP 50-50#, ISIP 1144#, FFP 50-50#,
 FSIP 1125#

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"	25#	218'	60/40	145	3%CC 2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

27, Russell, Kansas
 16-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New

ALLIED CEMENTING CO., INC.

1945

Home Office P. O. Box 31

Russell, Kansas 67665

Date	3-28-92	Sec.	32	Fwp.	6	Range	22	Called Out	4:00	On Location	7:30AM	Job Start	8:00AM	Finish	10:45AM
Lease	Scranton	Well No.	1-32	Location	HILL CITY	Range	8	County	Graham	State	Kansas				
Contractor	MURFIN DRILG RIG 3														
Type Job	PLUG														
Hole Size	7 7/8	T.D.	3900'												
Csg.	8 5/8"	Depth	218'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace.													
Perf.															

Owner SAME
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Charge To BRITO OIL CO
 Street 200 E. First, #208
 City Wichita State Kan 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 x Kay Van Pelt

CEMENT 2 SKS Flo-seal

Amount Ordered 190 SKS 60/40 poz 670 60!

Consisting of			
Common	114	SKS 2 5 25	598 50
Poz. Mix	76	SKS 2 2 25	171 00
Gel.	7	SKS 2 6 75	47 25
Chloride			
Quickset			
		50# Flo-seal 2 1.00	50 00

Sales Tax

Handling 1.00 per SK 190 00

Mileage 44 per SK/mile 357 20
 49 miles

Sub Total

Total 1,413 95

Floating Equipment

EQUIPMENT

#191	No.	Cementer	M KAUFMAN
Pumptrk		Helper	WAYNE M
	No.	Cementer	
Pumptrk		Helper	
#212		Driver	JOE S.
Bulktrk		Driver	

DEPTH of Job

Reference:	#	PUMP TRK	380 00
		1-8 5/8" PLUG	21 00
		1.00 per mile	47 00
		Sub Total	
		Tax	
		Total	448 00

Remarks:
 25 SKS @ 1995'
 100 SKS @ 1215'
 40 SKS @ 270'
 10 SKS @ 40'
 15 SKS IN RAT HOLE

[Signature]
RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 11 1992
 CONSERVATION DIVISION
 WICHITA, KS



ORIGINAL

ORIGINAL

INVOICE DATE

03/23/92

DIRECT BILLING INQUIRIES TO: 723-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 058959
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BRIYO OIL COMPANY, INC.

200 E 1ST
SUITE 217
WICHITA KS 67202

AUTHORIZED BY 058959

PURCH. ORDER REF. NO.

WELL NUMBER : 1-32 CUSTOMER NUMBER : 10381 - 0

LEASE NAME AND NUMBER SCRANTON	STATE 14	COUNTY/PARISH 1451	CITY	DISTRICT NAME Oakley	DISTR. NO. 585
JOB LOCATION/FIELD RA	MTA DISTRICT	DATE OF JOB 03/23/92	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	463.00		463.00
10109005	40.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		98.80
10410504	87.00	CLASS "A" CEMENT	5.74	CF	499.38
10415018	58.00	FLY ASH	3.16	CFT	183.28
10415049	400.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	192.00
10420145	200.00	BJ GEL, BENTONITE, PER POUND	0.15	LB	30.00
10430538	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10860001	152.50	MIXING SERVICE CHRG DRY MATERIALS,	1.16		176.90
10940101	260.00	DRAVAGE, PER TON MILE	0.79		205.40
SUBTOTAL					1,865.76
DISCOUNT					539.20

PAID
Check # 3455

POSTED

ACCOUNT	4.2500% KS-NEW WELL	RECEIVED TRANSAC	655.30	27.85
		MAY 11 1992		
		ATION C ITA, LO		

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	1,354.41
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