

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5342 EXPIRATION DATE June 1985

OPERATOR Beacon Exploration Company API NO. 15-065-21,916-00-00

ADDRESS 410 17th Street, Suite 2300 COUNTY Graham
Denver, Colorado 80202 FIELD Wildcat Mt. VERNON *nw*

** CONTACT PERSON Dave Kranz PROD. FORMATION Toronto/Lans.KC A & B
PHONE (303) 825-1966 Indicate if new pay.

PURCHASER Koch Oil LEASE Fountain

ADDRESS 1625 Broadway, Suite 1570 WELL NO. 1-30
Denver, Colorado 80202 WELL LOCATION SW SE SW

DRILLING CONTRACTOR Murfin Drilling 330 Ft. from S Line and
ADDRESS 250 N. Water, Suite 300 1650 Ft. from W Line of
Wichita, Kansas 67202 theSW (Qtr.) SEC 30 TWP 6 RGE 22 (W).

PLUGGING CONTRACTOR N/A

ADDRESS --

ADDRESS --

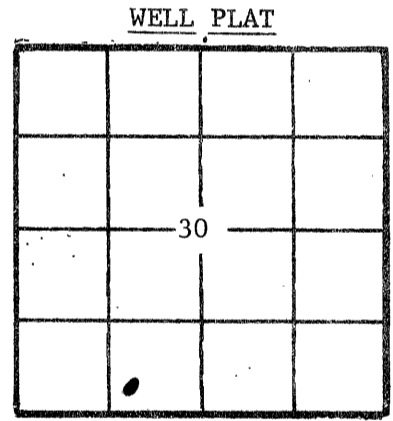
TOTAL DEPTH 4010' PBDT 3700'

SPUD DATE 3/9/84 DATE COMPLETED 4/13/84

ELEV: GR 2343' DF -- KB 2345'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 250' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion N/A. Other completion --. NGPA filing --.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David R. Kranz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David R. Kranz
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July, 1984.

MY COMMISSION EXPIRES: June 9, 1985

Mary J. Warren
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
JUL 16 1984
CONSERVATION DIVISION
Wichita, Kansas

7-16-84

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR Beacon Exploration LEASE NAME Fountain SEC 30 TWP 6S RGE 22 (W)
 WELL NO 1-30

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Toronto	3576'	3594'		
Lansing/Kansas City "A"	3594'	3624'		
DST #1 3591-3643'				
Misrun				
DST #2 3591-3643'				
30-60-60-120				
IH 1970 FH 1930				
IFP 80-100 FFP 130-150				
ISIP 1059 FSIP 1059				
Rec. 30' O; 120' MCO (60% M & 40%); 60' MCO (80% M & 20%)				
Lansing/Kansas City "B"	3624'	3643'		
DST #3 3637-60'				
30-60-30-60				
IH 2019 FH 2009				
IFP 40-40 FFP 50-50				
ISIP 110 FSIP 211				
Rec. 2' clean O; 10' OCM(10%, 5%, .85%M)				
Lansing/Kansas City "C"	3643'	3655'		
Lansing/Kansas City "D"	3655'	3665'		
DST #4 3654-72'				
15-30-30-60				
IH 1802 FH 1744				
IFP 40-40 FFP 30-40				
ISIP 50 FSIP 40				
Rec. 2' DM w/oil specks				
. . . continued on Page 2				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 3/4"	8 5/8"	--	250'	60/40 Poz	200	2% Gel 2% CaCl
Prod.	7 7/8"	5 1/2"	14#	3985'	50/50 Poz	150	10% Salt, 2% Gel, 75% CFR2
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement		Shots per ft.	Size & type	Depth interval	
						3744-54' 3684'	
TUBING RECORD				2	22 gm jet shot	3624-32' 3594-3604'	
Size	Setting depth	Packer set at				3578-84'	
2 7/8"	3671'						
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
900 gal. 15% MCA, 1500 gal. 15% NE; 500 gal 15% MCA						3744-54' & 3684'	
750 gal. 15% MCA						3624-32'	
900 gal. 15% MCA						3594-3604'	
500 gal. 15% MCA						3578-84'	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
4/26/84			Pumping			32	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio			
	4.6 bbls.		90% MCF	CFPB			
Disposition of gas (vented, used on lease or sold)				3594-3604' and 3578-84' Perforations			

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Beacon Explor. LEASE NAME Fountain
WELL NO. 1-30

SEC 30 TWP 6S RGE 22 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing/Kansas City "E"	3665'	3672'		
Lansing/Kansas City "F"	3672'	3687'		
Lansing/Kansas City "G"	3687'	3716'		
Lansing/Kansas City "H"	3716'	3740'		
DST #5 3687-3740'				
30-60-30-60				
IH 1901 FH 1832				
IFP 70-90 FFP 100-140				
ISIP 1196 FSIP 1196				
Rec. 190' watery mud				
DST #6 3726-58'				
30-60-30-60				
IH 1871 FH 1802				
IFP 50-40 FFP 40-40				
ISIP 330 FSIP 100				
Rec. 4' DM w/spots oil				
Lansing/Kansas City "I"	3740'	3747'		
Lansing/Kansas City "J"	3747'	3774'		
Lansing/Kansas City "K"	3774'	4010'		
			TD	4010'

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.