

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....065-22,465-00-00
County.....Graham
.....NE..NE..NW.... Sec.26.. Twp..6S..Rge..22W X East West

Operator: License #4767
Name ..Ritchie Exploration, Inc.
Address ..125 N. Market, Suite 1000
City/State/Zip ..Wichita, KS. 67202

.....4950..... Ft North from Southeast Corner of Section
.....2970..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....N/A

Lease Name.....Keiswetter-26B.....Well #.1.....

Operator Contact Person ..Jeff Christian
Phone ..316/267-4375

Field Name.....

Producing Formation.....N/A

Contractor: License #6033
Name ..Murfin Drilling Company

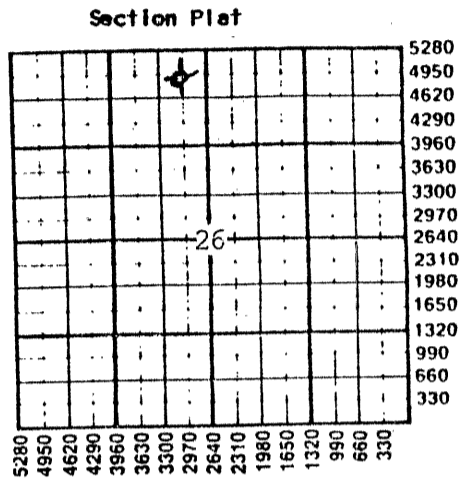
Elevation: Ground.....2366'.....KB.....2371'

Wellsite Geologist ..Rob Mathiesen
Phone.....316/267-4375

PLEASE KEEP THIS
INFORMATION
CONFIDENTIAL

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)



If OWNO: old well info as follows:
Operator ..
Well Name ..
Comp. DateOld Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket #N/A..... Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....6/16/88..... 6/22/88..... 6/22/88.....
Spud Date Date Reached TD Completion Date
.....3938'..... N/A.....
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: HAULED.
Division of Water Resources Permit #.....

 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

 Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

 Other (explain).....
(purchased from city, R.W.D. #)

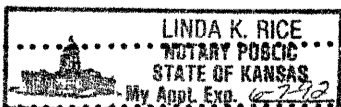
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name ..
Invoice # ..
A/I D D/A

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title.....Vice President Date ..9/27/88

Subscribed and sworn to before me this 27th day of September 1988
Notary Public ..Linda K. Rice
Date Commission Expires.....6/07/92



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
9-29-88

Section 26, Rge. 22W

SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Keiswetter-26B Well # 1

RELEASED

Sec. 26 Twp. 6S Rge. 22W East West

County Graham MAY 16 1990

3-6-90

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 3639'-3683' (35' & 50' zones). Rec. 20' of oil spotted muddy water and 992' of muddy water.
 IFP:47-295#/30"; ISIP:1136#/30";
 FFP:343-477#/30"; FSIP:11263/30".

DST #2 3677'-3703' (70' & 90' zones). Rec. 10' of mud w/a few oil spots.
 IFP:10-10#/30"; ISIP:1174#/30";
 FFP:19-19#/30"; FSIP:1136#/30".

DST #3 3722'-3816' (140'-220' zones). Rec. 30' of mud, no show of oil.
 IFP:20-20#/30"; ISIP:868#/30";
 FFP:30-30#/30"; FSIP:788#/30".

DST #4 3840'-3895' (Cgl. sand). Rec. 10' of mud.
 IFP:38-38#/30"; ISIP:57#/30";
 FFP:28-28#/30"; FSIP:47#/30".

Name	Formation Description	
	Top	Bottom
Anhydrite	2029' (+ 342)	
B/Anhydrite	2062' (+ 309)	
Topeka	3377' (-1006)	
Heebner	3583' (-1212)	
Toronto	3608' (-1237)	
Vansing	3625' (-1254)	
B/KC	3813' (-1442)	
Cgl. sand	3872' (-1501)	
Arbuckle	3926' (-1555)	
LTD	3937' (-1566)	

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	253'	60/40 pozz	175	2% gal. 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled