

TIGHT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

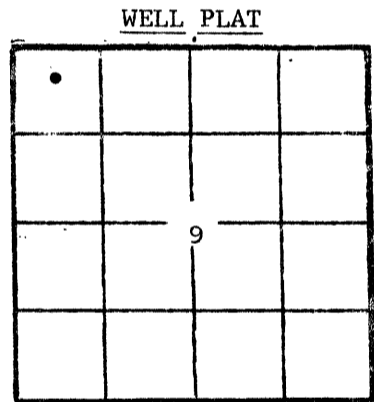
Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE June 30, 1984
 OPERATOR F & M OIL CO., INC. API NO. 15-065-21,826 -00-00
 ADDRESS 422 Union Center COUNTY Graham
Wichita, Kansas 67202 FIELD Unassigned NORHAM, So
 ** CONTACT PERSON R. D. Messinger PROD. FORMATION Lansing
 PHONE (316)262-2636 XXX Indicate if new pay.
 PURCHASER Clear Creek, Inc. LEASE Schuck "B"
 ADDRESS 818 Century Plaza Bldg. WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION N/2 NW-NW
 DRILLING CONTRACTOR B & B Drilling, Inc. 330 Ft. from North Line and
 ADDRESS 515 Union Center 660 Ft. from West Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 9 TWP 6S RGE23W (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3820' PBDT 3804'
 SPUD DATE 7-18-83 DATE COMPLETED 2-13-84
 ELEV: GR 2412' DF 2417' KB 2420'

DRILLED WITH (~~CASTER~~) (ROTARY) (~~AIR~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18116

Amount of surface pipe set and cemented 332'w/180 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. D. Messinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of February,



Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAR 01 1984

CONSERVATION DIVISION
Wichita, Kansas

3-1-84

Side TWO
 OPERATOR F & M OIL CO., INC. LEASE NAME Schuck "B" SEC 9 TWP 6S RGE 23W (W)

WELL NO I

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.			Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.					Sample Tops: Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/KC RTD	2054(+ 366) 2085(+ 335) 3374(- 954) 3569(-1149) 3593(-1173) 3612(-1192) 3801(-1381) 3820(-1400)
		Surface soil			Electric Log Tops:	
0	333	Shale & Clay			Anhydrite	2053(+ 367)
333	467	Sand			B/Anhydrite	2084(+ 336)
467	612	Shale			Topeka	3373(- 953)
612	879	Shale & Sand			Heebner	3568(-1148)
879	1595	Shale			Toronto	3593(-1173)
1595	1611	Lime			Lansing	3610(-1190)
1611	1818	Lime & Shale			B/KC	3800(-1380)
1818	2493	RTD			LTD	3819(-1399)
2493	3591					
3591	3675					
3675	3740					
3740	3820					
3820						

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3-11-85

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	332'	Common	180	2% gel, 3% CC
Production		4 1/2"	9.5#	3817'	posmix	125	60/40, 10% salt, 2% gel, 3/4 of 1% CFR2, 500 gals muc sweep

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
		None	2		3758-3760'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3800'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% mud acid	3758-3760'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
February 13, 1984	Pumping	35.2°
Estimated Production-I.P.	Oil	Gas
13 bbls.	---	---
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
---	MCF	% 36 bbls.
		CFPS

Perforations 3758-3760'

RGE 23W

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR F & M OIL CO., LEASE NAME Schuck "B"

SEC 9 TWP 6S RGE 23W (W)

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3567-3604', Toronto 30-45-60-45, wk to gd blow thruout, rec 150' GIP, 100' clean gsy oil, 140' OCMW, 180' SOCMW, chl. 4400ppm, calc recovery 5' gas, 114.4' oil, 200.6' wtr, 100' mud, FP's 99-221#, SIP's 1276-1232#, 24 gravity.				
DST#2 3604-3624', 30-45-30-45, fr to stg blow, rec 120' GIP, 45' gsy oil, 180' G&WCO, 1255' slight O&GCW, 500' wtr, chl. 5400 ppm, calc recovery 68.25' gas, 101.95' oil, 1754.70' wtr, 55.10' mud, FP's 323-881#, SIP's 1155-1155#, gravity 29.				
DST#3 3632-3646', 30-45-60-45, wk to gd blow thruout, rec 510' MW w/a few spks oil, FP's 99-276#, SIP's 1067-1243#.				
DST#4 3648-3666', 30-45-30-45, wk to stg blow, rec 1450' MW w/a tr of oil, 1' free oil on top, FP's 265-651#, SIP's 1232-1199#.				
DST#5 3719-3740', 30-45-60-45, wk blow thruout, rec 50' GIP, 2' free oil, 185' MW, FP's 77-132#, SIP's 1342-1331#.				
DST#6 3750-3770', 30-45-60-45, stg blow, rec 400' GIP, 230' gsy muddy oil, 100' slight OCMW, IFP's 99-110#, FFP's 154-176#, SIP's 1309-1309#.				

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3-11-85

MAY 5 1985

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State Geological Survey
WICHITA BRANCH