

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

JAM

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

TIGHT

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE 6-30-83

OPERATOR F & M Oil Co., Inc. API NO. 15-065-21,715-00-00

ADDRESS 422 Union Center COUNTY Graham

Wichita, KS 67202 FIELD ---

** CONTACT PERSON R. D. Messinger PROD. FORMATION ---
PHONE (316)262-2636

PURCHASER --- LEASE WYRILL "F"

ADDRESS --- WELL NO. 1

--- WELL LOCATION NE NW NE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 330 Ft. from North Line and

ADDRESS 801 Union Center 1650 Ft. from East Line of (E)

Wichita, KS 67202 the NE (Qtr.) SEC 5 TWP 6S RGE 23W (W).

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 3765' PBTD _____

SPUD DATE 12/21/82 DATE COMPLETED 1/01/83

ELEV: GR 2350' DF 2352' KB 2355

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 321.42' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. D. Messinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of January,

19 83.

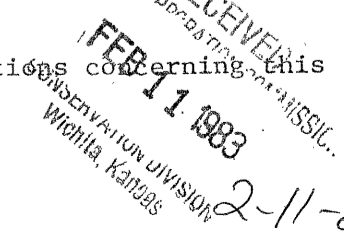
Shirley A. Gallegos
(NOTARY PUBLIC)

Shirley A. Gallegos



MY COMMISSION EXPIRES: 12-24-84

The person who can be reached by phone regarding any questions concerning this information is _____



2-11-83

SIDE TWO

OPERATOR F & M Oil Co., Inc. LEASE WYRILL

ACC-1 WELL HISTORY (E)

SEC. 5 TWP. 6 SRGE. 23W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Clay, Sand & Shale	0	331	SAMPLE TOPS:	
Sand & Shale	331	1990		
Anhydrite	1990	2022	Anhydrite	1990'+ 262)
Shale	2022	2162	B/Anhyd.	2022'+ 330)
Sand & Shale	2162	2505	Topeka	3314(- 959)
Shale	2505	3281	Heebner	3511(-1156)
Shale & Lime	3281	3389	Toronto	3537(-1182)
Lime & Shale	3389	3590	Lansing	3551(01196)
Shale & Lime	3590	3620	B/KC	3743(-1388)
Lime & Shale	3620	3765	RTD	3765(-1410)
Rotary Total Depth	3765			
DST#1 3544-3570', 30-45-30-45, stg blow thruout, rec. 180' GIP, 150' free oil, 450' wtr, chl. wtr 43,000 ppm, mud 3000 ppm, IFP 59-158#, ISIP 1178#, FFP 227- 306#, FSIP 1140#, BHT 118'.			Electric Log Tops: Anhydrite 1990(+ 365) B/Anhydrite 2022(+ 333) Topeka 3314(- 959) Heebner 3512(-1157) Toronto 3537(-1182) Lansing 3552(-1197) B/KC 3742(-1387) LTD 3765(-1410)	
DST#2 3572-3590', 30-45-30-45, stg blow thruout, rec. 1750' wtr w/show of oil on top of tool, IFP 79-444#, ISIP 1266#, FFP 474-709#, FSIP 1256#, BHT 108'.			<p>RELEASED</p> <p>FEB 09 1984</p> <p>CONFIDENTIAL</p> <p>2 9-84</p>	
DST#3 3600-3620', 30-45-60-45, wk blow, rec 10' mud, FP's 19-19#, SIP's 19#19#, BHT 108'.				
DST#4 3655-3685', 30-45-30-45, stg blow, rec 1100' wtr w/oil spks, FP's 59-44#, SIP's 1227-1003#, BHT 108'.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	328.42'	Common	215	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

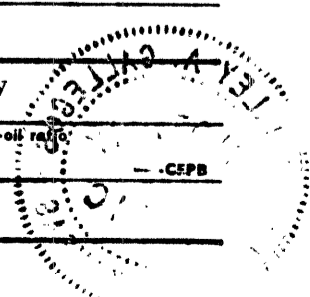
TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	



OPERATOR F & M OIL CO., INC. LEASE NAME Wyrill "F" #1

SEC. 5 TWP. 6S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST#5 3655-3685'</u>, 30-45-30-45, wk blow died in 52", rec 5' mud, IFP 39-39#, ISIP 88#, FFP 39-39#, FSIP 69#, BHT 110°.</p>				
<p><u>DST#6 3606-3632'</u>, straddle test, 30-45-30-45, stg blow thruout test, rec 90' GIP, 65' free oil, 31° gravity, rec 300' slight O&GCW, 1250' oil spk wtr, IFP 59-395#, ISIP 1266#, FFP 454-611#, FSIP 1247#, BHT 108°.</p>				

RELEASED
FEB 09 1984
FROM CONFIDENTIAL

2-9-84