

TYPE -

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TIGHT

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M Oil Co., Inc. API NO. 15-065-21,906-00-00

ADDRESS 422 Union Center COUNTY Graham

Wichita, KS 67202 FIELD -----

** CONTACT PERSON E. A. Falkowski PROD. FORMATION -----
PHONE (316) 262-2636

PURCHASER ----- LEASE FINLEY 'A'

ADDRESS ----- WELL NO. 1

----- WELL LOCATION S/2 SW SW

DRILLING Abercrombie Drilling, Inc. 330' Ft. from South Line and

CONTRACTOR 801 Union Center 660' Ft. from West Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 4 TWP 6S RGE 23W

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR 801 Union Center

ADDRESS Wichita, KS 67202

TOTAL DEPTH 3815' PBTD -----

SPUD DATE 1/23/84 DATE COMPLETED 1/29/84

ELEV: GR 2403' DF 2406' KB 2408'

DRILLED WITH (CABLE) (ROTARY) (AXR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 347' w/260 DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

(Office Use Only)
KCC
KGS
SWD/REP
PLG. _____

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A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

X *R. D. Messinger*
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of March

19 84.



EXPIRES: 12-24-84

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos
STATE CORPORATION COMMISSION
RECEIVED
MAR 06 1984
CONSERVATION DIVISION
Wichita, Kansas
3-6-84

The person who can be reached by phone regarding any questions concerning this

SIDE TWO
OPERATOR

F & M Oil Co., Inc.

LEASE FINLEY 'A'

ACO-1 WELL HISTORY
SEC. 4 TWP. 6S RGE. 23W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	347	SAMPLE TOPS:	
Shale	347	1135	Anhydrite	2049' (+ 361)
Sand & Shale	1135	2049	B/Anhydrite	2083' (+ 327)
Anhydrite	2049	2083	Topeka	3371(- 963)
Shale	2083	2351	Queen Hill	3519(-1111)
Lime & Shale	2352	3580	Heebner	3565(-1157)
Lime	3580	3815	Toronto	3590(-1182)
Rotary Total Depth	3815		Lansing	3606(-1198)
			B/KC	3796(-1388)
			RTD	3815(-1407)
DST#1 3597-3615', Top Lns. 30-45-60-45, gd blow thruout, rec 190' MW, IFP 21-31#, ISIP 1650#, FFP 63-117#, FSIP 1628#.			Electric Log Tops:	
			Anhydrite	2046(+ 362)
			Topeka	3370(- 962)
			Heebner	3565(-1157)
			Toronto	3589(-1181)
			Lansing	3606(-1198)
			B/KC	3796(-1388)
			LTD	3815(-1407)

RELEASED

FEB 06 1965

FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	347'	Common	280	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	Perforations
Estimated Production -I.P.	Oil	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Gas	MCF	CFPD