

ORIGINAL

SIDE ONE

KCC

CONFIDENTIAL

OCT 15

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address 125 N. Market, Suite 1000

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Jeff Christian

Phone (316) 267-4375

Contractor: Name: Murfin Drilling Co.

License: 6033

Wellsite Geologist: Kitt Noah

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

9/06/90 9/12/90 9/13/90

Spud Date Date Reached TD Completion Date

API NO. 15- 065-22,585-00-00

County Graham

NE NE NE Sec. 1 Twp. 6 Rge. 23 East West

4620 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

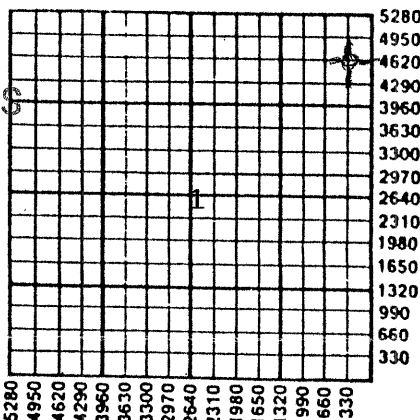
Lease Name L. Schuck Well # 1

Field Name wildcat

Producing Formation n/a

Elevation: Ground 2350' KB 2355'

Total Depth 3780 PBDT n/a



A 1-11 D=0

Amount of Surface Pipe Set and Cemented at 253 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

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INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

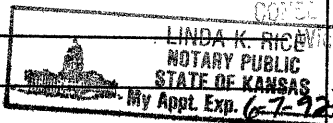
Signature: _____

Title President Date 10/15/90

Subscribed and sworn to before me this 15th day of October, 19 90

Notary Public Linda K. Rice

Date Commission Expires 6/07/92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Drillers Timelog Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)

Ritchie Exploration, Inc.
#4767
#1 L. Schuck
NE NE NE
Section 1-6S-23W
Graham County, KS

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ACO-1
Page 2

DRILL STEM TESTS

DST #1 from 3565' to 3587' (Top zone).
Recovered 32' of mud with oil spots.
IFP:48-48#/30";FSIP:951#/30";
FFP:57-57#/30";FSIP:884#/30".

DST #2 from 3623' to 3658' (90' & 100'
zones). Packer failed.

DST #3 from 3625' to 3658' (90' & 100'
zones). Recovered 3' of mud, no show
of oil.
IFP:67-67#/30";ISIP:250#/30";
FFP:76-76#/30";FSIP:346#/30".

DST #4 from 3668' to 3728' (140', 160'
& 180' zones). Recovered 5' of mud with
a few oil spots.
IFP:76-76#/30";ISIP:76#/30";
FFP:76-86#/30";FSIP:86#/30".

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RECEIVED
STATE COMMISSION

OCT 25 1990

TELEPHONE 1
AREA CODE 913 483-2827

ORIGINAL

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

SEP 9 0

1002125

OCT 1 5

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TO: Ritchie Exploration Inc.

125 N. Market #1000

Wichita, Kansas 67202

W-7683001

INVOICE NO. 57354

PURCHASE ORDER NO. _____

LEASE NAME L. Schuck #1

DATE Sept. 6, 1990

SERVICE AND MATERIALS AS FOLLOWS:

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| | |
|-------------------------|---------------|
| Common 111 sks @\$5.00 | \$ 555.00 |
| Pozmix 74 sks @\$2.25 | 166.90 |
| Chloride 6 sks @\$20.00 | <u>120.00</u> |

\$ 841.50

| | |
|-------------------------------------|--------------|
| Handling 185 sks @\$0.90 | 166.50 |
| Mile ge (50) @\$0.03¢ per sk per mi | 277.50 |
| Surface | 360.00 |
| Mi @\$2.00 pmp. trk. | 100.00 |
| 1 plug | <u>71.00</u> |

975.00

Total *SS* \$ 1,816.50

6100/270 = 1316.50

3820/70 = 363.30

Cement circ.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

SEP 12 1990

SEP 28 1990

OCT 25 1990