

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 06/84

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-065-21,854-00-00

ADDRESS P. O. Box 3723 COUNTY Graham

Victoria, Texas 77903 FIELD Wildcat

\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION

PHONE 1-800-531-3640 or 512-573-2416

PURCHASER LEASE Lesh

ADDRESS WELL NO. 1

WELL LOCATION C SW NW

DRILLING CONTRACTOR WHITE & ELLIS DRILLING, INC. 660 Ft. from South Line and

ADDRESS 5532 West 10th 660 Ft. from West Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 32 TWP 6 RGE 22W.

PLUGGING CONTRACTOR HOWCO

ADDRESS Box 47

Oberlin, Kansas 67749

TOTAL DEPTH 4050' PBTD 0

SPUD DATE 09/09/83 DATE COMPLETED 09/15/83

ELEV: GR 2321' DF 2323' KB 2326'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 295' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman - Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 22<sup>nd</sup> day of September,

1983.

Notary Public Signature

MY COMMISSION EXPIRES: 2/06/85

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE OF KANSAS RECEIVED SEP 28 1983 CONSERVATION DIVISION Wichita, Kansas 9-28-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR CINCO EXPLORATION COMPANY LEASE Lesh

SEC. 32 TWP. 6 RGE. 22W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>Check if no Drill Stem Tests Run.</b>				
Surface Sand	0'	300'	Anhydrite	1984'
Sand & Shale	300'	1984'	Heebner	3541'
Anhydrite	1984'	2018'	Toronto	3566'
Shale & Sand	2018'	3200'	Lansing	3580'
Shale & Lime	3200'	3468'	Base Kansas City	3779'
Limestone & Shale	3468'	4049'	Conglomerate	3848'
			Arbuckle	3954'
			RTD	4049'
Ran Welx Gamma-Guard Log from 4049' to 3300'.				
DST #1: Interval - 3644' to 3690', Time - 30/60/60/90 minutes, IH - 1904 PSI, IF - 175/183 PSI, ISIP - 906 PSI, FF - 183/183 PSI, FSIP - 906 PSI, FH - 178 PSI, Recovered 310' mud.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (RERUN)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	295'	Class "A"	185	2% CaCl <sub>2</sub>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPS
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Disposition of gas (vented, used on lease or sold)	Perforations
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