

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5342 EXPIRATION DATE Unknown

OPERATOR Beacon Exploration Company API NO. 15-065-21963-00-00

ADDRESS 1200 Post Oak Blvd, Suite 314 COUNTY Graham
Houston, TX 77056 FIELD _____

** CONTACT PERSON Robert Artzberger PROD. FORMATION D&A
PHONE (713) 622-0822 Indicate if new pay. _____

PURCHASER N/A LEASE Stienemetz

ADDRESS _____ WELL NO. 1-31

DRILLING Murfin Drilling Co. WELL LOCATION SE NW NW

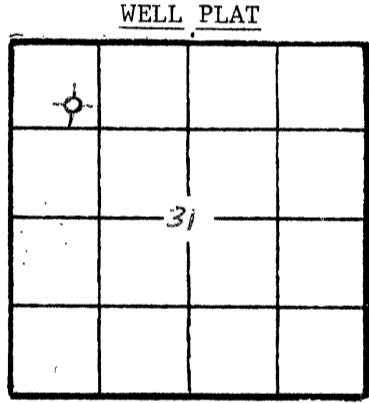
CONTRACTOR _____ 990 Ft. from North Line and
990 Ft. from West Line of
ADDRESS 250 N. Water, Suite 300 the NW (Qtr.) SEC 31 TWP 6 S RGE 22 (W).
Wichita, Kansas 67202

PLUGGING Murfin Drilling Co. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC
ADDRESS 250 N. Water, Suite 300 KGS
Wichita, Kansas 67202 SWD/REP _____
TOTAL DEPTH 4010' PBD N/A PLG. _____
SPUD DATE 4/13/84 DATE COMPLETED 4/20/84 NGPA _____
ELEV: GR 2338 DF _____ KB 2343

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



Amount of surface pipe set and cemented 264'; 200sRV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

J. A. Freshwater AFFIDAVIT that J. A. Freshwater, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. A. Freshwater
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of February, 19 87.

MY COMMISSION EXPIRES: 1/13/91

A. J. Shuman
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 25 1987
2-26-87
CONSERVATION DIVISION
Wichita, Kansas

Side TWO
 OPERATOR Beacon Exploration Company LEASE NAME Stienemetz SEC 31 TWP 65 RGE 22 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. (Unknown)				
DST #1 - LKC A&B Rec'd 600' mud	3582	3628	Heebner Toronto Lansing	3535 3557 3580
DST #2 - LKC A&B BHT 105°F Rec'd 190' mud 350' WCM	3579	3628	DTD	4010
DST #3 - LKC H BHT 104°F 103' WCM R _w .109 @ 70°F	3701	3741		
DST #4 - LKC J BHT 104°F 5' mud 2/tr oil	3741	3758		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD New or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20	264	60-40 Pozmix	200	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			N/A		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations