

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KRM Petroleum Corporation
ADDRESS 820 Guaranty Bank Building
817 Seventeenth Street
Denver, Colorado 80202

API NO. 15-065-21,512 -00-00
COUNTY Graham
FIELD Mt. Vernon North

**CONTACT PERSON James Alan Townsend
PHONE Manager of Operations

PROD. FORMATION L-KC
LEASE LaCerte

PURCHASER Murphy Oil Company
ADDRESS 200 Jefferson
El Dorado, Arkansas 71730

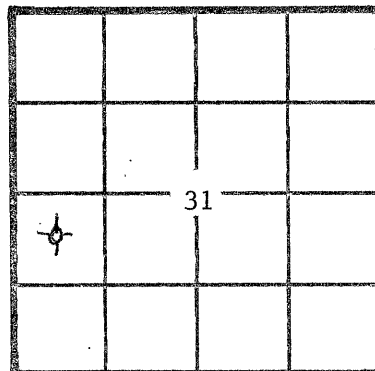
WELL NO. #1-31
WELL LOCATION C NW SW

DRILLING KANDRILCO, Inc.
CONTRACTOR 555 N. Woodlawn
ADDRESS Bldg. 1 - Suite 207
Wichita, Kansas 67208

660 Ft. from west Line and
1980 Ft. from south Line of
the SEC. 31 TWP. 6S RGE. 22W

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4050 PBD 4010'

SPUD DATE 12-28-81 DATE COMPLETED 1-22-82

ELEV: GR 2367 DF 2372 KB 2375

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 201' DV Tool Used? NO

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) K.R.M. Petroleum Corporation

OPERATOR OF THE La Certe LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-31 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF February, 1982.

(S) James Alan Townsend
Martha Seidel

MY COMMISSION EXPIRES: My Commission Expires Aug. 8, 1984

NOTARY PUBLIC
Martha Seidel

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

FEB 10 1982 2-10-82

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1: 3653'-3683' (Lansing)</p> <p>IHP=1996 30" IFP=49-59 60" ISIP=873 60" FFP=78-98 120" FSIP=873 FHP=1947 Rec. 110' OCM, weak blow building.</p> <p>DST #2: 3685'-3705' (Lansing)</p> <p>IHP=2005 30" IFP=78-108 60" ISIP=863 60" FFP=127-167 120" FSIP=863 FHP=1947 Rec. 300' MW, strong blow building.</p> <p>DST #3: 3710'-3754' (Lansing)</p> <p>IHP=2005 30" IFP=59-59 60" ISIP=1000 60" FFP=68-68 120" FSIP=990 FHP=1947 Rec. 40' SOCM, weak blow building.</p> <p>DST #4: 3754'-3782' (Lansing)</p> <p>IHP=2054 30" IFP=68-98 60" ISIP=1077 60" FFP=137-177 120" FSIP=921 FHP=2015 Rec. 420' CGO, 60' GMCO, very strong blow.</p>			<p>Anhydrite Topeka Heebner Toronto Kansas City B/Kansas City Arbuckle</p> <p>Ran Dresser Atlas Compensated Densilog, Compensated Neutron Gamma Ray log and Dual Induc- tion Focused log.</p>	<p>3018 (+ 357) 3378 (-1003) 3572 (-1197) 3608 (-1233) 3620 (-1245) 3810 (-1435) 4010 (-1635)</p>

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/9"	24#	201'	common	165	2% gel & 3% CC
production	7-7/8"	5 1/2"	14#	4050'	common flush 50-50 Pozmix	50 160	5# gilsonite 18% salt, .75% CFR-2 5# gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" csg. gun.	3768'-3772'
			2	4" csg. gun.	3760'-3764'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3730'	3730'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1500 gals. 28% HCL NE acid	3760'-3772'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
1/30/82	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	52 bbls.	---	MCF %	--- bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
USED ON LEASE			3760'-3764', 3768'-3772'	