

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7107 EXPIRATION DATE June 30, 1983 (renews annually)

OPERATOR Dakota Resources, Inc. API NO. 15-065-21713 -00-00

ADDRESS 2900 Security Life Building COUNTY Graham

Denver, Colorado 80202 FIELD WC

\*\* CONTACT PERSON Donald M. Erickson, Jr. PROD. FORMATION

PHONE 303-825-2900

PURCHASER LEASE Taylor

ADDRESS WELL NO. 29-1

DRILLING Abercrombie Drilling WELL LOCATION C-NE-SE

CONTRACTOR 3300 Ft. from North Line and

ADDRESS 801 Union Ctr. 660 Ft. from East Line of

Wichita, Kansas 67202 the (Qtr.) SEC 29 TWP 6S RGE 22 (W).

PLUGGING None

CONTRACTOR

ADDRESS

TOTAL DEPTH 3835 PBTD

SPUD DATE 12-15-82 DATE COMPLETED 12-20-82

ELEV: GR 2344 DF KB

DRILLED WITH ~~ROCK~~ (ROTARY) ~~AXR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 205 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

|  |    |  |  |
|--|----|--|--|
|  |    |  |  |
|  |    |  |  |
|  | 29 |  |  |
|  |    |  |  |
|  |    |  |  |

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

MAY 23 1983

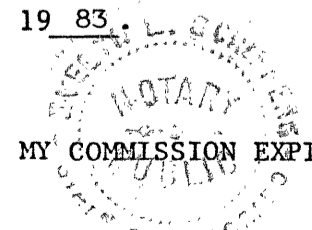
A F F I D A V I T

Wesley W. Lilley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Wesley W. Lilley*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18 day of May, 19 83.



MY COMMISSION EXPIRES: March 30, 1986

*Evelyn L. Schippers*  
(NOTARY PUBLIC)  
Evelyn L. Schippers  
550 Quail Circle  
Boulder, Colorado 80302

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP  | BOTTOM | NAME    | DEPTH |
|--|------|--------|---------|-------|
| Check if no Drill Stem Tests Run.<br><br>DST #1:<br><br>3696 - 3764<br>REC. 5' MUD<br>IFP 77-77<br>ISIP 645<br>FFP 77-77<br>FSIP 710 | 3571 | 3595   | HEEBNER | -1222 |
|  | 3613 |        | LANSING | -1264 |
|  |      | 3806   | B/KC    | -1457 |
|  | 3835 |        | TD      | -1487 |

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 $\frac{1}{2}$  | 8-5/8                     | 20             | 205           | Common      | 145   | None                       |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
|               |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

|  |   |               |
|--|---|---------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity       |
| Estimated Production -I.P.                         | Oil bbls.   | Gas bbls.     |
| Disposition of gas (vented, used on lease or sold) | Water %   | Gas-oil ratio |
|  | MCF   | CFPB          |
|  |   | Perforations  |