For KCC Use:	11100
Effective Date:	4.17.05
District #	
	7

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

OPERATOR: Licenses		(5) days prior to commencing well	Filled
Section Name Vesto O copromision Name Na	Expected Spud Date	W/2 SW SW Soc 1 Two 26S S R 04	
Country Butter Note: Locate well on the Section Plat on reverse sicle) Contract Person, WR. Horigan Phone; 316-682-1537 X102 CONTRACTOR: Licenses 32701 Well Driller For: Well Cipid: Type Equippyof: Solid Enh Rec Infleid Must Pool Ent. An Rotary OWO Disposal Storage Pool Ent. An Rotary OWO Disposal Wideat Seismic: # of Holes Other Other Original Completion Date: Original Comple	Name: Vess Oil Corporation	550' feet from N / V S Line of Section 80' Feet from E / V W Line of Section	n /
ContractOrial Person. W.R. Horigan Phone: 316-682-1537 X102 APR 1 2 2005 CONTRACTOR: Licenser 32701 (9 30 0) Well Drilled For. Well Cjod: Type Equipport: Trace Infield Jean Real Proof Licenser 32701 (9 30 0) Gas Storage Pool Ext. Air Rotary OWD Disposal Wildcat Cable Other Other Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If VSW.C: Deviated or Horizontal wellbore? If vs. Irus vertical depth: KCC DKT #: Well Caste States St	Address: 8100 E. 22nd St North, Bldg. 300	Is SECTION _ RegularIrregular?	
Phone: 316-682-1537 X102 APR 1 2 2005 CONTRACTOR: Licenser 32701 (9.30 of) CONTRACTOR: Licenser 32701 (9.30 of) CONTRACTOR: Licenser 32701 (9.30 of) Well Drilled For: Well Clad: Type Equipmant: Type Equipmant: Type Interest of Spaced Field? Type Interest of Spaced Field? Type Equipmant: Type Equipmant: Type Equipmant: Type Interest of Spaced Field? Type Interest of Spaced Field? Type Equipmant: Type Equipmant: Type Equipmant: Type Interest of Spaced Field? Type Interestor: 1919 Type Interestor: 1			
Is this a Procated / Spaced Flield? See No. No	Phone: 316-682-1537 X102 APR 1 2 2005	Lease Name: Abraham Ralston A Well #: 37	
Nearest Lease or unit boundary, 360 Searest Leases or unit boundary searest pleases or search searest or search searest pleases or search sear	CONTRACTOR: License# 32701 (9.30.05) (CC WICHITA	Is this a Prorated / Spaced Field?	
Ground Surface Elevation: 1410		Nearest Lease or unit boundary: 360'	
Gas Storage Pool Ext Wildcat Cable Seismic # of Holes Other			MSL
Solid Soli			
Depth to bottom of tresh water. \$60* 180		Public water supply well within one mile:	√No
Depth to bottom of usable water. \$\frac{48P}{200}\$ Surface Pipe by Alternate:			
Surface Pipe by Alternate:			
Length of Conductor Pipe required: none Mell Name: Original Completion Date: Original Total Depth: Some projected Total Depth: Arbuckle	Other		
Length of Conductor Pipe required: none Mell Name: Original Completion Date: Original Total Depth: Some projected Total Depth: Arbuckle	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 275	
Projected Total Depth:		Length of Conductor Pipe required: none	
Water Source for Drilling Operations: Weil Farm Pond Other Trucked city water Water Source for Drilling Operations: Weil Farm Pond Other Trucked city water Will Cores be taken? Weil Cores be taken? Will Cores be taken? Weil Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office well is either plugged or production casing is cemented with 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which appropriate water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API #15 - O S - 23 (C 2 0 0 0) This authorization expires: I o 12 0 5 - 10 12 0	•	Projected Total Depth: 2425'	
Water Source for Drilling Operations: Well Farm Pond Other Trucked city water Water Source for Drilling Operations: Well Farm Pond Other Trucked city water	Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
Bottom Hole Location:	<u> </u>	Water Source for Drilling Operations: Well Farm Pond Other trucked city water	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/8/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 2 3 6 2 0 0 0 0 1 teet per Alt. Approved by: CSC + 2 0 0 0 1 teet per Alt. Approved by: CSC + 2 0 0 0 1 teet per Alt. Approved by: CSC + 2 0 0 0 1 teet per Alt. Approved by: CSC + 2 0 0 0 0 1 teet per Alt. Approved by: CSC + 2 0 0 0 0 1 teet per Alt. Approved by: Agent: Approved by: Agent: Agent: Approved by: Agent: Agent: Approved by: Agent: Agent: Agent: Approved by: Agent:	If Yes, true vertical depth:	DWR Permit #:	_/
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/8/05 Signature of Operator or Agent: Minimum surface pipe required Approved by: 2324-1205 The authorization expires: 10-12-05 The authorization expires: 10-12-05 The surhorization expires: 10-12-05 The surhorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Apgroved by: Agent: A	Bottom Hole Location:	(Note: Apply for Permit with DWR)	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/8/05 Signature of Operator or Agent: Minimum surface pipe required Approved by: RTQ 4-1205 This authorization expires: 10-12-05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Agent: Date: Approved by: RTQ 4-1205 This authorization void if drilling not started within 6 months of effective date.)	KCC DKT #:	Will Cores be taken?	No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or prusuant to Appendix "B" - Eastern Kansas surface easing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/8/05 Signature of Operator or Agent:		If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or prusuant to Appendix "B" - Eastern Kansas surface easing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/8/05 Signature of Operator or Agent:	AFF	IDAVIT	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or producion casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/8/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 2 3 6 6 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/8/05			
Signature of Operator or Agent: Back Back Signature Sign	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface surface district office will be notified before well is either plus of the surface plus of the surface casing order or pursuant to Appendix "B" - Eastern Kansas surface casing order 	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to pluggling good or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II ceme	ng;
For KCC Use ONLY API # 15 - 0/5 - 23662.00.00 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
For KCC Use ONLY API # 15 - 0/5 - 23662.00.00 Conductor pipe required	Date: 4/8/05 Signature of Operator or Agent:	Title: Operations Engineer	
API # 15		Remember to:	
Conductor pipe required		- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required	API # 15. 0/5- 23662.0008	• • •	
Minimum surface pipe required 220 feet per Alt. 1 2 - Submit plugging report (CP-4) after plugging is completed; Approved by: RSP 4-1205 This authorization expires: 10-12-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:			
Approved by: 252 4-1205 This authorization expires: 10-12-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	000		ì
This authorization expires: 10-12-65 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:			
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	10.10.5		1 -
Well Not Drilled - Permit Expired			6
Spud date: Agent: Signature of Operator or Agent: Date:	(I nis authorization void it drilling not started within 6 months of effective date.)		1
Date:	Spud date: Agent:	·	
	,		17

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Butler
Operator: Vess Oil Corporation	550' feet from N / ✓ S Line of Section
Lease: Abraham Ralston A	550' feet from N / ✓ S Line of Section 360' Feet from E / ✓ W Line of Section
Well Number: 37	Sec. 1 Twp. 26S S. R. 04 ✓ East Wes
Field: El Dorado	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: W/2 - SW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

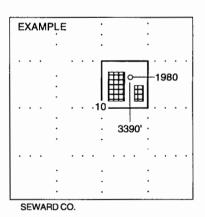
(Show footage to the nearest lease or unit boundary line.)

			•			•
	•	•	•			 •
	•	•	•	•		
1		 				
		 				 · · · ·
	•		•			
		•	•			
1	•		•			 •
	•		•			•
		 		l —		
	•	 •		I —	•	
	:			· —		•
	:		•	! —— <u>——————————————————————————————————</u>		
	:					
		 	· · · · · ·			
	:	 	:			
	:	 	:			
	:	 	:			
	:	 	:			
	:	 	:			
	:	 	:			
360 · ·	:	 	:			
₩, ·	:	 	:			
160	:	 	:			
150°	:	 	:			

RECEIVED

APR 12 2005

KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, $you\ must\ show$:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).