For KCC Use:	4. //	.05
District #		
		MAV

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 must be Typed

Must be approved by KCC five (5) days prior to commanding well A P 15 0 N C Expected Spud Date MAY 15 2005 Name RDH Enterprises, Inc. RECEIVED Is SECTION Regular Interrugular? Interrugular? RANDAL D. HALEY MAR 2 5 2005 (CityState/Zipc, El Reno, Oklahoma 73006 CONTACTOR: Licenses 33554 Name RANDAL D. HALEY MAR 2 5 2005 (CityState/Zipc, El Reno, Oklahoma 73006 CONTACTOR: Licenses 33554 KCC WICHITT Assen Name ARIONAL MALEY MAR 2 5 2005 (Molt Drilled For: Well Class: Type Equipment: Order of the season of the Section Plat on reverse sides) CONTRACTOR: Licenses 33554 KCC WICHITT Assen Name: PIONEER DRILLING Well Drilled For: Well Class: Type Equipment: Order of the season of the Section Plat on reverse sides County; Command of the Section Plat on reverse sides County; Command of the Section Plat on reverse sides County; Command of the Section Plat on reverse sides County; Command of the Section Plat on reverse sides County; Command of the Section Plat on reverse sides County; Command of the Section Plat on reverse sides County; Command of the Section Plat on reverse sides County; Command of the Section Plat on reverse sides County; Command of the Section Plat on reverse sides County; Command of the Section Plat on reverse sides County; Command of the Section Plat on reverse sides County; Command of the Section Plat on reverse sides County; Command of the Section Plat on reverse sides County; Command of the Section Plat on reverse sides County; Command of the Section Plat on reverse sides County; Command of the Section Plat of t	District #		N	OTICE OF INT	TENT 1	TO DRILL		Form must be	
Spot SE/4 Sec Tep. 35S R. 16 View Find 1470 Section New Part 1470 Section New Part 1470 Section New Part N	SOM: Ties MINO						g well	All blanks must be	e Filled
Spot SE/4 Sec Tep. 35S R. 16 View Find 1470 Section New Part 1470 Section New Part 1470 Section New Part N						A 2 150' N	et		
OPERATOR: License# ROH Enterprises, Inc. Name: ROH Enterprises, Inc. Actress: P.O. Box 716 RECEIVED Inc. 1320 feet from N / S Line of Section ROH Enterprises, Inc. Actress: El Reno, Oklahoma 73036 City/State/ZIP; El Reno, Oklahoma 73036 RANDAL D. HALEY MAR 2 5 2005 RANDAL D. HALEY MAR 2 5 2005 COMAN-CHE Common Patron revenue side) COMAN-CHE Common Patron Revenue side) COMAN-CHE Common Patron Revenue side) COMAN-CHE Locate war on the Section Patron revenue side) COMAN-CHE Common Patron Revenue side) COMAN-CHE Common Patron Revenue side) COMAN-CHE Locate war on the Section Patron revenue side) COMAN-CHE Locate war on the Section Patron revenue side) COMAN-CHE Locate war on the Section Patron revenue side) COMAN-CHE Locate war on the Section Patron revenue side) COMAN-CHE Locate war on the Section Patron revenue side) COMAN-CHE Locate war on the Section Patron revenue side) COMAN-CHE Locate war on the Section Patron revenue side) COMAN-CHE Locate war on the Section Patron revenue side) COMAN-CHE Locate war on the Section Patron revenue side) COMAN-CHE Locate war on the Section Patron revenue side) COMAN-CHE Locate war on the Section Patron revenue side) COMAN-CHE Locate war on the Section Patron revenue side) County: Common revenue side) Matron revenue side) County: Common revenue side) County: Common revenue side) County: Common revenue side) County: County: Common revenue side) In this a Proceded / Seace of release In this a Proceded	Expected Spud Date	MAY	15	2005	Spot	•			East
1320		month	day	year		- SE/4	Sec Twp.	35S _{. S. R.} 16	∕ West
Name: ROH Enterprises, Inc. RECEIVED 1. SECTION Regular Irregular? (Invite Locate well on the Section Plat on revenee side) Contact Person: 405-282-9116 Name: 405-282-9116 Name: PIONEER DRILLING Well Dilled For: Well Class: Type Equipment: Well Dilled For: Well Class: Type Equipment: Oil	OPERATOR: License#	33534							
Address. P.O. Box 716 IRReno, Childhorna 79036 Contact Person. RANDAL D. HALEY 405-262-9116 CONTRACTOR. Licensee 33545 CONTRACTOR. Licensee 33545 Name: Well Diffect Code Will Class: Type Equipment: Well Diffect For. Well Class: Type Equipment: Selimic: # of Holes Other Oth		RDH Enterprises,	Inc.						tion
Counted Person: AND D. HALEY MAR 2.5 2005 Counted Person: Leonsek 33545 KCC WICHIT Asses Name: DIANE ASTNA GAS AREA 405-262-9116 KCC WICHIT Asses Name: DIANE ASTNA GAS AREA 45 this a Prorated / Speed Field?' Target Formation(s): MISSISSIPPI Target Formatio		P.O. Box 716		RECEIVEL) Is SECT	TIONRegul	arlrregular	?	
Contractor Reson: RANDAL D. HALEY MAR 2.5 2005 Phone: 405-262-9116 ### CONTRACTOR: Licenses 33545 CO		El Reno, Oklahon				(Note: Locate	well on the Section	Plat on reverse side)	
Lease Name: DIANE Well #: 1-9		RANDAL D. HA	LEY	MAR 2 5 2005	County			,	
South Sout		405-262-9116			Lease I	Name: DIAN	E	Well #:1-9	<u> </u>
Similar Promator Similar Promator Similar Street Similar		22545	_ K	CC WICHI	Aield Na	ame: AETN	IA GAS AREA		
Well Drilled For Well Class: Type Equipment: Oii		C#	DILLING		Is this a	a Prorated / Space	d Field?	Yes	√ No
Well Drilled For: Gas	Name:	FIONELIN DI	KILLING		Target I	Formation(s):		/_	
Ground Surface Elevation: 1995 feet MSL	Well Drilled For:	Well Class:	Type	Equipment:	Nearest	t Lease or unit bou	ilidaly.		
Water wall within one-quarter mile: Get Not No					Ground	Surface Elevation:	1855		
Common		-		•	Water v	well within one-qua	rter mile:		
Seismic; # of Holes Other Depth to bottom of Iresh water: 180' Depth to Dethom of usable water: 180' Surface Pipe By Allemate: 180' Surface Pipe By Allemate: 180' NoNE Projected Total Depth: 5600 NONE Note: Apply for Permit with DWR Water Source for Drilling Operations: 5600 Note: 4600 Note: 460				•			4504	Yes	✓No
Surface Pipe y Attenate: 1	<u></u>				•		1901		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an egreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE If COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix TB* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. For KCC Use ONLY API # 15 . O T 7 2 1 4 3 1 . O O O feet per Alt 1 2 a Approved by K-358 1 4 . O O O feet per Alt 1 2 a Approved by K-358 1 4 . O O O feet per Alt 1 2 a Approved by K-358 1 4 . O O O feet per Alt 1 2 a Approved by K-358 1 4 . O O O feet per Alt 1 2 a Approved by K-358 1 4 . O O O feet per Alt 1 2 a Approved by K-358 1 4 . O O O feet per Alt 1 2 a Approved by K-358 1 4 . O O O feet per Alt 1 4 and 1 4 a					-		water.		
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Well Yes Twe vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond Other								1000 '	
Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Projected Total Depth:	If OWWO: old well infor	mation as follows:			•	•			
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations:	Operator:				•	•	•		
Original Completion Date: Original total Depth: Original Condition Directional, Deviated or Horizontal wellbore? Yes V No Well Yes true vertical depth: Bottom Hole Location: Well Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR Will Cores be taken? (Yes, proposed zone: Well Will Cores be taken?) (Yes, proposed zone: Well Will Cores be taken?) (Yes, proposed zone: Well Will Cores be taken?) (Yes, proposed zone:					, .	•			-
Directional, Deviated or Horizontal wellbore?	Original Completion	Date:	_Original Total	Depth:		•			
If Yes, true vertical depth: DWR Permit #:	Directional, Deviated or	Horizontal wellbore?	?	Yes ✓ No					
Bottom Hole Location:						—	ond Onler		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API #15 - OOT - 2 / 4 3 / 0 0 00 Conductor pipe required					DWITT		· Apply for Permit wit	th DWR 1	
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be mel: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 OO 7 2 1 4 3 1 . 0 0 . 00 Conductor pipe required No NE feet per Alt. 12 Approved by: C3P 4 . 6 . 05 This authorization expires: 1 0 - 6 . 05 This authorization expires: 1 0 - 6 . 05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address b					Will Co	•	Apply for Fernill will		✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production saing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 03/22/05 Signature of Operator or Agent: Minimum surface pipe required			,						<u>•</u>
For KCC Use ONLY API # 15 - OO7 - 2 / 4 3 / . OO . OO Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 2 Approved by: R3P 4.6 05 This authorization expires: 10-6.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: File Drith Rit Application (form CDP-1) with Intent to Drill; File Drith Rit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	It is agreed that the foll 1. Notify the approp 2. A copy of the app 3. The minimum am through all uncor 4. If the well is dry 5. The appropriate of the appropr	lowing minimum required the district office in proved notice of international formation of surface pipersolidated materials hole, an agreement district office will be E II COMPLETION, appendix "B" - Easted within 30 days of the province of the surface of the su	puirements wi prior to spud ent to drill sh be as specifie s plus a minim at between the e notified befor production p ern Kansas s of the spud da	Il be met: Iding of well; Iding of well; Iding be posted on each of below shall be se num of 20 feet into the operator and the di ore well is either plug opipe shall be cemente ourface casing order ate or the well shall be	ch drilling r t by circula ne underlyi istrict office ged or pro ed from be #133,891-0 be plugged	rig; ating cement to the ing formation. e on plug length a duction casing is o elow any usable w C, which applies to d. In all cases, N	e top; in all cases and placement is r cemented in; ater to surface wit o the KCC Distric	surface pipe shall be so necessary prior to plugg thin 120 days of spud da t 3 area, alternate II cen	ging; ate. nenting
For KCC Use ONLY API # 15 - OO7 - 2 / 4 3 / . OO . OO Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 2 Approved by: R3P 4.6 05 This authorization expires: 10-6-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: APIME Application (form CDP-1) with Intent to Drill; File Drith-Rit Application (form CDP-1) with	Date: 03/22/05	Signature of	Operator or	Agent:	ℓ . \mathcal{L}		Title: PF	RESIDENT	
For KCC Use ONLY API # 15 - OO 7 - 2 1 4 3 1 - OO OO Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 2 Approved by: R3P 4-6 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Application (form CDP-1) with Intent to Drill; File Drill Rit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Jui.0.	Signature Of	Sperator of A	y your	م.ب		riue		
File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. This authorization expires: 19-6-5 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	F K00 II- 01111								
Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 Approved by: R3P 4-6-05 This authorization expires: 10-6-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		7 2 14	121	00 00					9
Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 2 Approved by: R3P 4.605 This authorization expires: 10-605 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:				00.00		-		•	
Approved by: Q3P 4-6-05 This authorization expires: 10-6-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Conductor pipe require					•	•		y;
Approved by: Q3P 4-6-05 This authorization expires: 10-6-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		required 20) Ofe	et per Alt. 1 2				-	
This authorization expires: 10-6-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent:	Approved by: R36	14.605			- Obtair	n written approval	before disposing o	r injecting salt water.	į.,
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Agent: Signature of Operator or Sig	This authorization expi	ires: 10-6-05	5			•	,		G
Spud date: Agent: Signature of Operator or Agent:	1			s of effective date.)				iress delow.	S
	0. 1.4.								
	Spud date:	Agent:			Signa	ture of Operator or	-		_ <u> </u> _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced fleid, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County:COMANACHE
Operator: RDH Enterprises, Inc.	1470 feet from N / J S Line of Section
Lease:DIANE	1320 feet from [/ E / W Line of Section
Well Number: 1-9	Sec. 9 Twp. 35S S. R. 16 East ✓ Wes
Field: AETNA GAS AREA	
Number of Acres attributable to well:160	Is Section: 📝 Regular or 📋 Irregular
QTR / QTR / QTR of acreage: SE/4	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

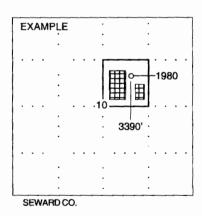
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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			1470'	

RECEIVED MAR 2 5 2005 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- o. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for pas wells)

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

April 6, 2005

Mr. Randal D. Haley RDH Enterprises, Inc. PO Box 716 El Reno, OK 73036

RE: Drilling Pit Application

Diane Lease Well No. 1-9 SE/4 Sec. 09-35S-16W Comanche County, Kansas

Dear Mr. Haley:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Káthy Haynes

Environmental Protection and Remediation Department

cc: S Durrant