For KCC Use:	4.19.05
Effective Date:	7770
District #	4
2040	TV(/

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Spud dateAgent	SGA? Yes No		Must be a	pproved by KCC fi				g well	All blanks must	be Filled
OPERATOR: Licenses 33019	Formated Count Date	April	20	2005	0					□ -
OPERATOR: Licenses 33019 Name Research Resources, Inc. 2711 N. Haskell Ave - Suite 2800, LB #22 GRyStato/Zip: Dellas, Tevas 7504 GRyStato/Zip: Dellas, Tevas 7504 CRyStato/Zip: Dellas, Tevas 7504 CROTHACTOR: Licenses 35352 Name Advanced Drilling Technologies LLC Well Drilling Technologies LLC Target Fromation; Micharla Narest Lease or unit boundary; 370 Cround Surface Flivation; 3305 Teat Milling Technologies LLC Narest Lease or unit boundary; 370 Cround Surface Flivation; 3305 Teat Milling Technologies LLC Narest Lease or unit boundary; 370 Cround Surface Flivation; 3305 Teat Milling Technologies LLC Narest Lease or unit boundary; 370 Cround Surface Flivation; 3305 Teat Milling Technologies LLC Narest Lease or unit boundary; 370 Narest	Expected Spud Date	<u> </u>	day	, year	•	NE	NW	. 17 -	7 - 39	=
Section County Section C		33019						•		
Address 271 N. Haskell Ave Suite 2800, LB #22 CByStateZip. Dallas, Texas 7504 CByStateZip. Dallas, Texas 750 CByStateZip. Dallas, Texas 75	Pasawood P					3		feet from E /	W (circle one) Line of	f Section
Contact Person_ Jernal Trietsch County_ Emral Trietsch County_	2711 N Har		2800, LB #2	22	Is SE	CTION				
Country_Sherman Phone: 214-756-6607 CONTRACTOR: Licenses 33532 Name. Advanced Drilling Technologies LLC Well Drilled For: Woll Class: Type Equipment:	Dallas	Texas 75204						_		
Phone: 214-756-6607 Lease Name Duell Well \$: 3-17	· ' '	i Trietsch			Count			e well on the Section F	rat on reverse side)	
Field Name. Goodland Spaced Field? Spaced Field	24.4.756.660	7							Well #: 3-17	7
CONTRACTOR: Licenses 30002. Well Drilled For: Well Class: Type Equipment: Oil		22522			Field	Name:	Goodland			
Well Drilled For: Well Class: Type Equipment: Sarger Type Equipment: Sarger Sar	CONTRACTOR: Licenset	# 33332 ng Technologi	<u></u>		Is this	a Prora	ted / Space		Ye	s VNo-
Oil	Name: Advanced Drillin	ing recimologic	3 LLC		Target	Formati	ion(s): Nic	brara		
Comparison Com	₩ell Drilled For:	Well Class	s: Type	Equipment:						
Case Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Y No. Depth to bottom or fresh water. 313 Depth to bottom of trash water. 313 Depth to bottom of usable water. 313 Depth to bottom of usable water. 313 Surface Pipe by Alternate: XXX 1 2 Length of Surface Pipe Pannel to be set: BYS MIN Depth to bottom of usable water. 313 Surface Pipe by Alternate: XXX 1 2 Length of Surface Pipe Pannel to be set: BYS MIN Depth to bottom of usable water. 313 Surface Pipe by Alternate: XXX 1 2 Length of Surface Pipe Pannel to be set: BYS MIN Depth: Surface Pipe Pannel to be set: BYS MIN Depth: Surface Pipe Pannel to be set: BYS MIN Depth: Surface Pipe Pannel to be set: BYS MIN Depth: Surface Pipe Pannel to be set: BYS MIN Depth: Surface Pipe Pannel to be set: BYS MIN Depth: Surface Pipe Pannel to be set: BYS MIN Depth: Surface Pipe Pannel to be set: BYS MIN Depth: Surface Pipe Pannel to be set: BYS MIN Depth: Surface Pipe Pannel to be set: BYS MIN Depth: Surface Pipe Pannel to be set: BYS MIN Depth: Surface Pipe Pannel to be set: BYS MIN Depth: Surface Pipe Pannel to be set: BYS MIN Depth: Surface Pipe Pannel to be set: BYS MIN Depth: Surface Pipe Pannel to be set: BYS MIN Depth: Surface Pipe Pannel to Bys Min Depth: Surface Pipe Pannel to Pipe Pannel to Bys Min Depth: Surface Pipe Pannel to Pipe Pannel to Bys Min Depth: Surface Pipe Pannel to Bys Min Depth: Surface Pipe Pannel to Bys Min Depth: Surface Pipe Pannel to Pipe Pannel to Bys Min Depth: Surface Pipe Pannel	Oil Enh F	Rec / Infiel								
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Seismic: # of Holes Other	OWO Dispo	osal Wildo	at	Cable					Ye	s ✓ No .
Surface Pipe by Alternate: XOX 1 2 2 Length of Surface Pipe per Alternate: XOX 1 2 2 Length of Surface Pipe per Planned to be set Length of Conductor Pipe required: None Projected Total Depth: Sorior Accountant Surface Pipe Planned to be set Length of Conductor Pipe required: None Projected Total Depth: Sorior Accountant Surface Pipe Planned to be set Length of Conductor Pipe required: None Projected Total Depth: Sorior Accountant Surface Pipe Planned to be set Length of Conductor Pipe required: None Projected Total Depth: Sorior Accountant Surface Pipe Planned to be set Length of Conductor Pipe required: None Projected Total Depth: Sorior Accountant Surface Pipe Planned to be set Length of Conductor Pipe required: None Projected Total Depth: Sorior Accountant Surface Pipe Planned to be set Surface Pipe Planned to Best Surface Pipe Planned to Surface Pip	Seismic; # o	of Holes 🔲 Othe	·							
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original	Other									
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: RECEIVED Bottom Hole Location: ANSASCORPORATIONCOMMISSION KCC DKT #: APR 1 4 2005 CONSERVATIONDINSION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 1. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an All Cases, NOTIFY district office prior to any cementing. 1. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 18 - 20 3 7 0 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	If OVARAGO, and small inform	antina an fallawa.				-	-		375'M,	V
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore: RECEIVED Bottom Hole Location: KANSAS CORPORATION COMMISSION KCC DKT #: APR 1 4 2005 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 1. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office prior to any cementing. 1. It an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1. Increase of the production of the penal by the cemented from below any usable water to surface within 120 days of spud date. Approved by COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Por KCC Use ONLY Approved by COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date; File Completion Form ACO-1 with Intent to Drill; Fil					-		•			*,
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes Voo If Yes, true vertical depth: RECEIVED Bottom Hole Location: KANSAS CORPORATION COMMISSION APR 1 4 2005 CONSERVATION DIVISION WILL Cores be taken? If Yes, proposed zone: CONSERVATION DIVISION WILL Cores be taken? If Yes, proposed zone: CONSERVATION DIVISION WILL Cores be taken? If Yes, proposed zone: CONSERVATION DIVISION WILL Cores be taken? If Yes, proposed zone: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 18 - 20 3 70 - 00 - 00 Conductor pipe required. Approved by: 14 - 05 feet per Alt. 05 feet per Alt. 05 feet per Alt. 05 feet per Alt. 05 Feet feet minimum surface pipe required. Title: Senior Accountant For KCC Use ONLY API # 15 - 18 - 20 3 70 - 00 - 00 File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File careage attribute pla	•			7						
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If Yes, true vertical depth: RECEIVED Bottom Hole Location: ANSAS CORPORATION COMMISSION (Note: Apply for Permit with DWR)			_		Water		•	•		
Note: Apply for Permit with DWR Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Note: Apply for Permit with DWR Yes Note: Apply for Permit with Permit Set Note: Apply for Permit with Set Note: Apply for Permit	· ·			Yes ✓ No		Well	Far	m Pond	Other XXX	
Will Cores be taken? Yes Yes Yes Yes				MOCION	- DWR	Permit #:				
APR 1 4 2005 If Yes, proposed zone: **CONSERVATION DIVISION WICHTA KS** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. **Date: April 13, 2005** Signature of Operator or Agent: For KCC Use ONLY API # 15		ANDAD CURPU	KAHONCOM	NISSION	-		•	: Apply for Permit with		+11.
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For KCC Use ONLY API # 15 - 181 - 20370-00 Conductor pipe required None feet Minimum surface pipe required 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Alt. 1 - 2 Approved by: 375 feet per Al	 A copy of the appr The minimum amouthrough all uncons If the well is dry h The appropriate di If an ALTERNATE 	roved notice of ir ount of surface p solidated materia iole, an agreeme istrict office will b II COMPLETIOI	ntent to drill sipe as specified as specified as minimum and the specified be notified by notified be notified by notified be notified by notified be notified by	chall be posted on fied below shall be imum of 20 feet int he operator and th fore well is either p pipe shall be cem	set by circulo the underly district office district office district office district of the section of the secti	lating co ving form ce on pl oduction	nation. ug length a n casing is o	and placement is no	ecessary prior to plu	ıgging;
For KCC Use ONLY API # 15 - 18 - 20370-00 Conductor pipe required None feet Minimum surface pipe required 375 feet per Alt. 12 Approved by: 14-05 This authorization expires 10-14-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	I hereby certify that the	statements made	herein are	true and to the bes	of my knov	vledge a	nd belief.			
API # 15 - 18 - 2 0 3 7 0 - 0 0 - 0 0 Conductor pipe required	Date: April 13, 2005	Signature o	of Operator o	r Agent:	anich	reto	on	Title:	Senior Accountant	
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Spud dateAgent	(This authorization void in	if drilling not started	d within 6 mon	ths of effective date.)					-	
	Spud date:	Agent:								υ
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

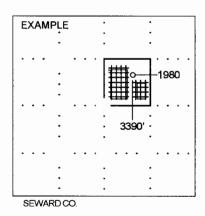
API No. 15	Location of Well: County: Sherman
Operator: Rosewood Resources, Inc.	feet from S (N) (circle one) Line of Section
Lease: Duell	feet from E (W)(circle one) Line of Section
Well Number: 3-17 Field: Goodland	Sec. 17 Twp. 7 S. R. 39 East ✓ Wes
Number of Acres attributable to well: 160	Is Section Regular or Irregular
QTR / QTR / QTR of acreage: NE - NE - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).