

For KCC Use: 5-12-05
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 4 10 2005
month day year

OPERATOR: License# 6037
Name: Staab Oil Company
Address: 1607 Hopewell Rd.
City/State/Zip: Hays, Kansas 67601
Contact Person: Francis C. Staab
Phone: 785-625-5013
CONTRACTOR: License# 33575
Name: WW Drilling, LLC

Spot SW NW NE Sec. 27 Twp. 12 S. R. 17 East West
990 feet from N / S Line of Section
2310 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Ellis
Lease Name: Ed Schmeidler Well #: 4
Field Name: Schmeidler SE Bemis Shuts

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing-Arbuckle
Nearest Lease or unit boundary: 330ft.
Ground Surface Elevation: 2120 Est. feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 750 800

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 225ft.
Length of Conductor Pipe required: none
Projected Total Depth: 3650

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

RECEIVED
APR 07 2005
KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-24-05 Signature of Operator or Agent: Francis C. Staab Title: Partner

For KCC Use ONLY
API # 15 - 051-25407-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. * 2
Approved by: RP 4-7-05
This authorization expires: 10-7-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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17W