# For KCC Use: 4.19.05 Effective Date: \_\_\_\_\_\_\_ District #\_\_\_\_\_\_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Expected Spud Date April 23 2005 momm by year 32 S.R. 42 West OPERATOR: Licenses 32638	OCA: LIES AINO	e (5) days prior to commencing well
OPERATOR: Ucensee* 32638  OPERATOR: Ucensee*	,	to, and a some some some
OPERATOR: Ucenses 32638  Name: Nade and Gussman, LL.C. RECEIVED  Name: Nade and Gussman, LL.C. RECEIVED  In Section Market Sec	Expected Spud Date April 23 2005	Spot
OPERATOR: Bonnest 32638   Section   Name   Section   Name	month day year	C - SW - SW Sec. 31 Twp. 32 S. R. 42 West
Name	OPERATOR: L'icense# 32638	660feet from N / S Line of Section
Address: Tutles, OK 74103 Contact Person: Chuck Coday Phone: 918/582-9333 CONTRACTOR: Licenses 8892 3 3 3 7 5  Well Drilled For. Well Class: Type Equipment: Ground Surface Pleavation: Ground Surface Pleavation: 3548 feet Mat. In the set of without any surface of Pleavation: 3548 feet Mat. In the set of William Surface Pleavation: 3548 feet Mat. Water with with one quarter mile: Ground Surface Pleavation: 3548 feet Mat. Water with with one quarter mile: Ground Surface Pleavation: 3548 feet Mat. Water with with one quarter mile: Ground Surface Pleavation: 3548 feet Mat. Water with with one quarter mile: Ground Surface Pleavation: 3548 feet Mat. Water with which one quarter mile: Ground Surface Pleavation: 3548 feet Mat. Water with which one quarter mile: Ground Surface Pleavation: Groun		leet from E / V W Line of Section
Contact Person: Chuck Coday Phone: 918/580-3933 CONTRACTOR: Licenses 5082 35.375  Well Drilled Fro: Veril Class: Type Equipment: Field Name: Wildcat Is the a Protected / Spaced Field?  Target Information(s): Morrow Nerror Lease or unit boundary: 6600' Ground Straffee Elevation: 35.48 feet MSL Varier will within one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will one mile: 10 feet for mile w	Address. 15 L. Stil St., Suite 5200	Is SECTIONRegularIrregular?
Contact Person: Chuck Coday Phone: 918/580-3933 CONTRACTOR: Licenses 5082 35.375  Well Drilled Fro: Veril Class: Type Equipment: Field Name: Wildcat Is the a Protected / Spaced Field?  Target Information(s): Morrow Nerror Lease or unit boundary: 6600' Ground Straffee Elevation: 35.48 feet MSL Varier will within one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will one mile: 10 feet MSL Varier will will will one mile: 10 feet MSL Varier will will one mile: 10 feet for mile w	City/State/Zip: Tulsa, OK 74103	(Note: Locate well on the Section Plat on reverse side)
Contractor   Licensee   See2   3 3 3 7 5	Contact Person: Chuck Coday	County: Worten
Search State   Search   Sear	Phone: 918/583-3333 KCC WICH	\\Afildage
Name:	CONTRACTOR License# 5382 33375	Field Name.
Nearest Lease or unit boundary:   660'   Ground Surface Elevation:   3548   feet MSL   Ground Surface Elevation:   4469   472   674	Name: Cheyenne Drilling Le	N4
Composition   Section	<b>o</b>	2001
Cable   Cabl		2540
Gas   Storage   Pool Ext.   Gable		
Depth to bottom of fresh water:   250		
Deph to bottom of usable water:		Depth to bottom of fresh water:250
## Surface Pipe Ratemate: ## 1450*    Length of Surface Pipe Ratemate: ## None   S200*    Projected Total Depth:		
If OWNC: old well information as follows:   Operator:		
Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Formation at Total Depth: Morrow Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond. Other Farmer's well DWR Permit #:  Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 0. It an ALTERINATE II COMPLETTION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 0. Or pursuant to Appendix B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY API #15 - 12 9 - 2 1 7 5 3 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -	If OWWO: old well information as follows:	Length of Surface Fipe Flatines to be set.
Original Completion Date:Original Total Depth:	•	50001
Water Source for Drilling Operations:  Well Farm Pond Other Farmer's well  DWR Permit #:  Will Cores be taken?  If ves, proposed zone:  ### Will Cores be taken?  If ves, proposed zone:  ### AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill #hall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below *hall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to pluggling;*  5. The appropriated district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date.  Or pursuant to Appendix *B** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In *All cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: *T-11-03** Signature of Operator or Agent: *Charlet** Signature of Operation orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting sait water.  If this authorization void if		Trojected Total Depth.
Well   Farm Pond   Other Farmer's well	Original Completion Date:Original Total Depth:	Tomaton at Total Dopini
Bottom Hole Location:	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Farmer's well
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production caping is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 7-11-03 Signature of Operator or Agent:	If Yes, true vertical depth:	DWR Permit #:
## Proceded # Space I Hugosa   If Yes, proposed zone: ## AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be emented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:		(Note: Apply for Permit with DWR )
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 7-11-03	5. The appropriate district office will be notified before well is either plug	gged or production casing is cemented in;
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:		
Signature of Operator or Agent: Chull Collary   Title: Sr. Operations Engineer		
For KCC Use ONLY  API # 15 - 12 9 - 2 1753 - 00 - 00  Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
For KCC Use ONLY  API # 15 - 12 9 - 2 1753 - 00 - 00  Conductor pipe required	7-11-03	A Colla Sr. Operations Engineer
For KCC Use ONLY  API # 15	Date: Signature of Operator of Agent:	Title: Or. Operations Engineer
API # 15 - 12 9 - 2 1753 - 00 - 00  Conductor pipe required		
Conductor pipe required NONE feet  Minimum surface pipe required 440 feet per Ait. 1 Submit plugging report (CP-4) after plugging is completed;  Approved by: 10-14-05  This authorization expires: 10-14-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date:	1 - 1 - 1 - 1	
Conductor pipe required 1940 feet   MInimum surface pipe required 1940 feet per Alt. 195  Approved by: 1940 feet per Alt. 195  This authorization expires: 10014-05    (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date: 1940    Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: 1940    Date: 1940    Date: 1940    Notify appropriate district office 48 hours prior to workover or re-entry; 1940    Submit plugging report (CP-4) after plugging is completed; 1940    Obtain written approval before disposing or injecting salt water. 1940    Well Not Drilled - Permit Expired    Signature of Operator or Agent: 1940    Date: 1940    Notify appropriate district office 48 hours prior to workover or re-entry; 294    Notify appropriate district office 48 hours prior to workover or re-entry; 294    Notify appropriate district office 48 hours prior to workover or re-entry; 294    Notify appropriate district office 48 hours prior to workover or re-entry; 294    Notify appropriate district office 48 hours prior to workover or re-entry; 294    Notify appropriate district office 48 hours prior to workover or re-entry; 294    Notify appropriate district office 48 hours prior to workover or re-entry; 294    Notify appropriate district office 48 hours prior to workover or re-entry; 294    Notify appropriate district office 48 hours prior to workover or re-entry; 294    Notify appropriate district office 48 hours prior to workover or re-entry; 294    Notify appropriate district office 48 hours prior to workover or re-entry; 294    Notify appropriate district office 48 hours prior to workover or re-entry; 294    Noti		
Approved by: #304-14-05  This authorization expires: 10-14-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	1111	
This authorization expires: 10-14-65    (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date:	The state of the s	
This authorization expires: 10-74-70.5  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	Approved by: \$324-14-05	
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Spud date: Agent: Signature of Operator or Agent: Date:		·
Date:	Shud date: Acont	
	Optio dataAyelli	Date:
	Mail to: KCC - Conservation Division. 130	1/3

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

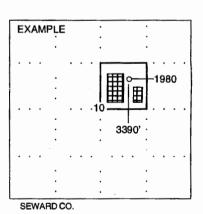
API No. 15	Location of Well: County: Morton
Operator: Nadel and Gussman, L.L.C.	660feet from [ N / ] S Line of Section
Lease:Edward	660feet from N /  S Line of Section E /  W Line of Section
Well Number: 1-31	Sec. 31 Twp. 32 S. R. 42 East ✓ West
Field: Wildcat	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:CSWSW	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).