#### For KCC Use: 4.26.05 Effective Date:\_ District #\_\_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Expected Spud Date April 30, 2005    Poperator:   Committed   Sais   April   30, 2005   April	A les I les	(5) days prior to commencing well
OPERATOR: Licenses 33168 OPERATOR: Licenses 35167 OPERATOR: Licenses 5202 Contact Person Dean Pallisson Contact Person Dean Palliss		(b) days prior to commencing well
GEO FIN.	Expected Spud Date	
SECTION   Get from	month day year	C - NW - NE Sec. 34 Twp. 33 S. R. 11 West
Name — Works of Profession 1900 City/State/2p; Wichita Kansas 67202 City/State/2p; Wichita Kansas 67202 City/State/2p; Wichita Kansas 67202 Contract Person — Safe 2pt	OPERATOR: License#	leet nom the first of Section
CayState/Zpp:   Winchite, Kanase 67202   Contact Person. Dean Patitisson		ieet from P E / W Line of Section
Country		Is SECTIONRegularIrregular?
Phone: 316-267-4379 ext 107   CONTRACTOR: Leenser 5929	CILV/State/ZID.	
CONTRACTOR: Licenser   5929   Name: Duke Drilling Co., Inc.   Inc.   Well Cas:   Type Equipment:   Inc.	Contact Person: Dean Pattisson	County.
CONTRACTOR: Licensee 5929  Name: Duke Drilling Co., Inc.    Vel Drilling Co., Inc.   Vel Drillin	Phone: 316-267-4379 ext 107	Poundup Couth
Name: Duke Drilling Co, Inc.    Well Class: Type Equipment:   Type	CONTRACTOR: License# 5929	Tield Hallie.
Moet Drilled For   Well Class   Type Equipment:   Ground Surface Elevation:   1425 est   1		
Condition   Cond		6601
Visit	Well Class: Type Equipment:	recarest bease of drift bodifically.
Pout	Oil Enh Rec Infield Infield Mud Rotary	
Depth to bottom of fresh water   150		
Depth to bottom of usable water. 180		150
Surface Pipe by Alternate:   1   2   2   2   2   2   2   2   2   2		100
If OWWO: old well information as follows: Operator:	Other	Surface Pipe by Alternate: 1 2
Length of Conductor Pipe required: None	If OWWO: old well information as follows:	225
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Abuckle    Projected Total Depth: Abuckle	n/3	Length of Conductor Pipe required: None
Water Source for Drilling Operations:   Water Source for Drilling Operation Source for Drilling Operations:   Water Source for Drilling Operation Source for Drilling Operations:   Water Source for Drilling Operation Source for Drilling Operations:   Water Source for Drilling Operation Source f		riojected total Deptil.
Directional, Deviated or Horizontal weiterEliveD   Yes   No   Well   Farm Pond Other To be hauled   DWR Permit #:   Well   Farm Pond Other To be hauled   DWR Permit #:   Well   Farm Pond Other To be hauled   DWR Permit #:   Well   Farm Pond Other To be hauled   DWR Permit #:   Well   Farm Pond Other To be hauled   DWR Permit #:   Well   Farm Pond Other To be hauled   DWR Permit #:   Well   Farm Pond Other To be hauled   DWR Permit #:   Well   Cores be taken?   Well	Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
If Yes, true vertical depth: ANSAS CORPORATION COMMISSION Bottom Hole Location: APR 2 0 2005    Will Cores be taken?   Yes   Yes   No	Provinced Provinced Line Control of the Control of	Water Source for Drilling Operations:
Note: Apply for Permit with DWR   Note: Apply for Permit with Permit with Permit with Permit with Dwr   Note: Apply for Permit Expired   Note: Apply	Directional, Deviated or Horizontal Wales VIVED	Well Farm Pond Other 10 be hauled
Will Cores be taken?  If Yes, proposed zone:  **NOSERVATION DIVISION**  Will Cores be taken?  If Yes, proposed zone:  **NOTHA KS**  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be set thin the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API #15 - OO7 - 2 289 6 00 00 feet per Alt. 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
If Yes, proposed zone:    Yes, proposed zone:		
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Date: 4/19/05 Signature of Operator or Agent:  Dean Pattissor  Remember to:  For KCC Use ONLY  API # 15 - OO7 - 2 2 8 9 6 · OO OO  Conductor pipe required None feet per Alt. Or Approved by: 3P 4 · 21 · O5  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Title: Operations Manager  Title: Operations Manager  Title: Operations Manager  Femmber to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:		
For KCC Use ONLY  API # 15 - OO7 - 2 289 6 · OO · OO  Conductor pipe required No NE feet  Minimum surface pipe required 200 feet per Alt. 12 2 2 3 3 4 3 4 5 5 5 5	Thereby definy that the statements made herein are true and to the best of	
For KCC Use ONLY  API # 15 - OO7 - 2 2896.00.00  Conductor pipe required None feet  Minimum surface pipe required feet per Alt. (1) 2  Approved by: C794.21.05  This authorization expires: 10.21.05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date	Date: 4/19/05 Signature of Operator or Agent:	Title: Operations Manager
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Spud date:Agent:	This authorization expires: 10.21.05	i tilis perinit las expired (See. adinorized expiration date) please
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Date:	Could date:	
	Spud date: Agent:	
	Mail to: KCC - Conservation Division 120	~

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

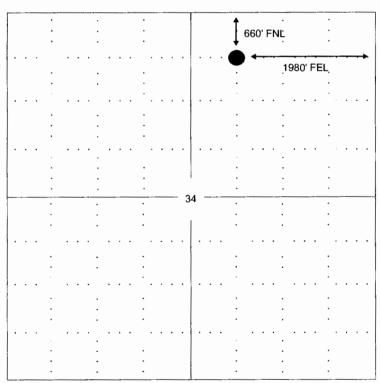
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

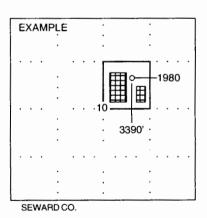
API No. 15	Location of Well: County: Barber
Operator:WOOLSEY OPERATING COMPANY, LLC	bbU FNL feet fromN /S Line of Section
Lease:Forester 'A'	660 FNL feet from VN / S Line of Section 1980 FEL feet from VE / W Line of Section
Well Number: 1	Sec. 34 Twp. 33 S. R. 11 ☐ East ✔ West
Field: Roundup South	
Number of Acres attributable to well:  QTR / QTR of acreage:  C - NW - NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, $you\ must\ show$ :

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

April 21, 2005

Mr. Dean Pattisson Woolsey Operating Company, LLC 125 N. Market Ste 1000 Wichita, KS 67202

RE: Drilling Pit Application Forester A Lease Well No. 1 NE/4 Sec. 34-33S-11W Barber County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Kathy Afyres

Environmental Protection and Remediation Department

cc: S Durrant