

For KCC Use:  
Effective Date: 4-11-05  
District # 1  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**NOTICE OF INTENT TO DRILL**

APR 15 2005

Form C-1

December 2002

Form must be Typed

Form must be signed

All blanks must be Filled

Expected Spud Date 04/12/05  
month day year

Spot: SE - NW - NW Sec. 15 Twp. 33S R. \*43  West

OPERATOR: License # 5447

1250 feet from  N /  S Line of Section

Name: OXY USA Inc.

1250 feet from  E /  W Line of Section

Address: P.O. Box 2528

Is SECTION X Regular \_\_\_\_\_ Irregular?

City/State/Zip: Liberal, KS 67905

(Note: Locate well on the Section Plat on reverse side)

Contact Person: Vicki Carder

County: Morton

Phone: (620) 629-4242

Lease Name: Fowler A Well #: 1

CONTRACTOR: License # 33375

Field Name: Greenwood

Name: Cheyenne Drilling, LP

Is this a Prorated / Spaced Field? Greenwood  Yes  No

Well Drilled For: Well Class: Type Equipment:

Target Formation(s): Kansas City

Oil  Enh Rec  Infield  Mud Rotary

Nearest Lease or unit Boundary: 1250

Gas  Storage  Pool Ext  Air Rotary

Ground Surface Elevation: 3602 feet MSL

OWWO  Disposal  Wildcat  Cable

Water well within one-quarter mile  Yes  No

Seismic: # of Holes  Other

Public water supply well within one mile:  Yes  No

Other Development Greenwood

Depth to bottom of fresh water: 280

If OWWO: old well information as follows:

Depth to bottom of usable water: 300

Operator: \_\_\_\_\_

Surface Pipe by Alternate:  1  2

Well Name: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 320 M.L.W.

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Length of Conductor Pipe Required: 1400

Directional, Deviated or Horizontal wellbore?  Yes  No

Projected Total Depth: 3950

IF Yes, true vertical depth \_\_\_\_\_

Formation at Total Depth: Kansas City

Bottom Hole Location \_\_\_\_\_

Water Source for Drilling Operations:  Well  Farm Pond Other X

KCC DKT #: \_\_\_\_\_

DWR Permit # \_\_\_\_\_

\*Prorated & Spaced Uplift

Will Cores be Taken?  Yes  No

If Yes, Proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 4, 2005 Signature of Operator or Agent: Vicki Carder Title: Capital Project

**For KCC Use ONLY**  
API # 15 - 129-21751-0000  
Conductor pipe required NONE feet  
Minimum Surface pipe required 320 feet per Alt. 1  
Approved by: RSP 4-7-05  
This authorization expires: 10-7-05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proaction orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

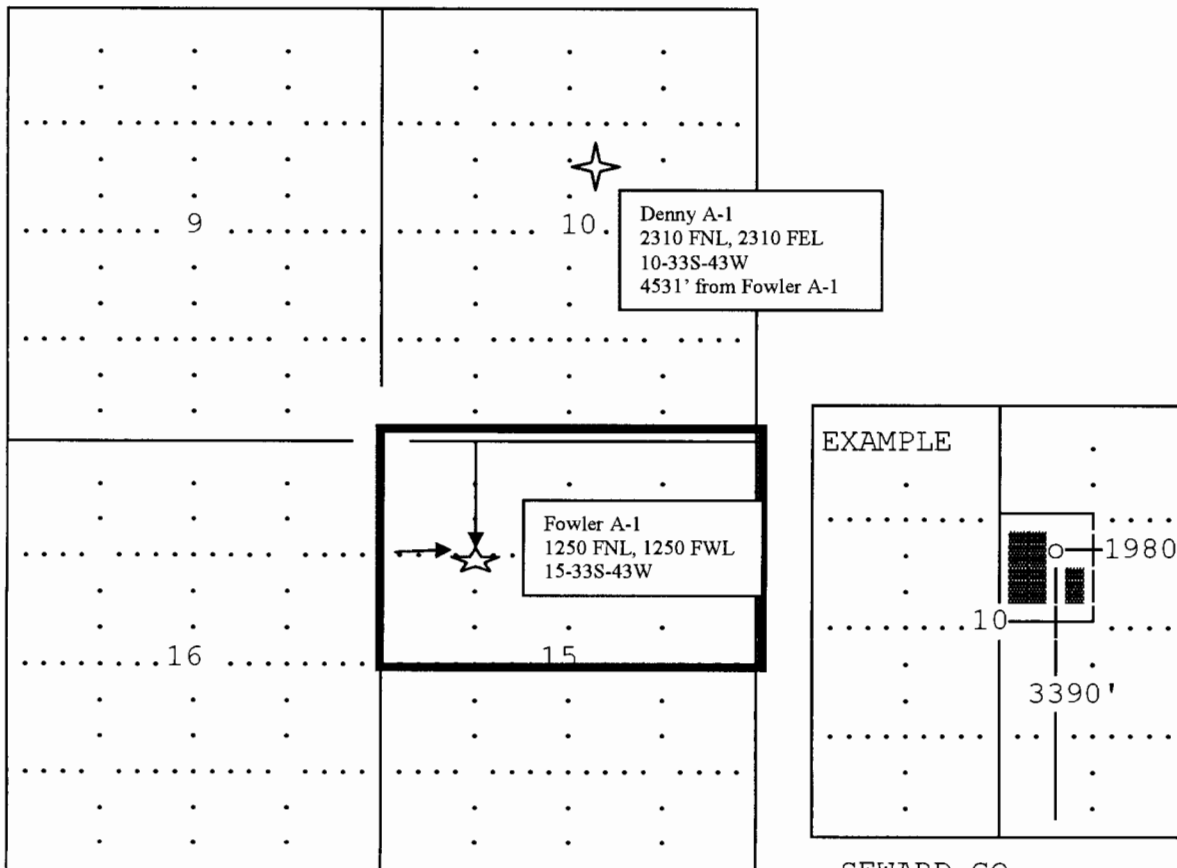
API No. 15 - \_\_\_\_\_  
 Operator: OXY USA Inc.  
 Lease: Fowler A  
 Well Number: 1  
 Field: Greenwood

Location of Well: County Morton  
 \_\_\_\_\_ 1250 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ 1250 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 15 Twp. 33S R. \*43  East  West  
 Is Section  Regular or  Irregular  
**IF Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

Number of Acres attributable to well: 320  
 QTR / QTR / QTR of acreage: SE - NW - NW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**Note: In all cases locate the spot of the proposed drilling location.**

Morton County

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).