For KCC Use: 4.17.05 KANSAS CORPOR	ATION COMMISSION RECEIVED Form C-1 ERVATION DIVISION KANSAS CORPORATION COMMISSION December 2002
District # NOTICE OF IN	Form must be Typed TENT TO DRILL APR 1 2 2005 Form must be Signed (5) days prior to commencing well
Expected Spud Date April 17, 2005	CONSERVATION DIVISION Spot WICHITA, KS
OPERATOR: License# 4567 (\$.35-05) Name: D.E. Exploration, Inc. Address: P.O. Box 128 City/State/Zip: Wellsville, KS 66092 Contact Person: Douglas G. Evans Phone: (785) 883-4057 CONTRACTOR: License# 8509 ((2.30-05))	NENE NE SW Sec. 28 Twp. 14 S. R. 22 West 2420 feet from N / S Line of Section 2860 feet from F
Name: Evans Energy Development, Inc. Well Drilled For: Well Class: Type Equipment. Oil Enh Rec Infliet Gas Storage Pool Ext. Air Rotary OWNO Disposal Wildcat Cable Seismic; # of Holes Other Other	Target Formation(s): Bartlesville Nearest Lease or unit boundary: 220 Ground Surface Elevation: n/a feet MSL Water well within one-quarter mile: Yes V No Depth to bottom of fresh water: 100+ Depth to bottom of usable water: 300+ Surface Pipe by Alternate: 1 V 2
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? Yes No	Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: none Projected Total Depth: 950' Formation at Total Depth: Bartlesville Water Source for Drilling Operations:
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	Well ✓ Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR □) Will Cores be taken? If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the d 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order	DAVIT ugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 091 - 23030 · 00 - 00 Conductor pipe required No NE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by: RS P4-12-05	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Date:_

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

This authorization expires: 10-12-05

Spud date:_

(This authorization void if drilling not started within 6 months of effective date.)

_ Agent: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

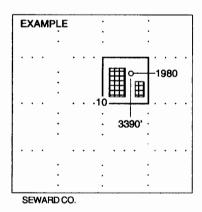
API No. 15	Location of Well: County: Johnson
Operator: D.E. Exploration, Inc.	
Lease: Gardner Holding	2420 feet from N / ✓ S Line of Section 2860 feet from ✓ E / W Line of Section
Well Number: 1	Sec. 28 Twp. 14 S. R. 22 / East West
Field: Edgerton Southwest	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: NENE - NE - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).