5.2.05 For KCC Use: Effective Date: District #_

RECEIVED KANSAS CORPORATION COMMISSION ANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 2 7 2005 Form must be Typed

Form C-1

AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating ement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API #15.		o (5) days prior to commencing wat NSERVATION DIVISION		
PERATOR: Lonnes 4567 Name. DE Exploration, inc. doctors: P. Disc 50502 Center People State 2	Expected Soud Date May 2, 2005		Faat	
September Sept	month / day year	swsw NW SW 22 28 To 14 0 7 22		
Section Sect	4567	1 = 1 ·		
SSECTION Regular Inregular Inregular Investigation	DEFENDENCE Inc.	TOOL TOOL TOOL TO SECTION		
Country Choles Locate well on the Section Plat on reverse side)	P.O. Box 128		"	
County: Johnson County	Address: Wellsville, KS 66092	· · ·		
Lease Name Sardner Holding Well #.18	Contact Borner, Douglas G. Evans			
South Sout	Phone: (785) 883-4057	Lease Name: Gardner Holding Well #. 18		
South TacCOR. Leenage South State Leenage South State Leenage South State Leenage Leenag	./	Field Name. Gardner South		
Target Formation(s): Sartiesville Wearest Lesse or unit boundary; 20' Gardiesville Wearest Lesse or unit boundary; 20' Gardiesville Wearest Lesse or unit boundary; 20' Gound Surface Development: Mod Rotary Gardiesville Gardi	CONTRACTOR: License# 8509		✓ No	
Noarrest Lease or unit boundary 220 Section Sectio	Name: Evans Energy Development, Inc.	Target Formation(s): Bartlesville		
Ground Surface Elevation:	Well Drilled For: Well Class: Type Favingment:	Nearest Lease or unit boundary: 220'		
Gas Storage Pool Ext			MSL	
Cowwo Disposal Wildcat Cable Cable Cable Cowwo		Water well within one-quarter mile:	No	
Depth to bottom of fresh water: S00-		Public water supply well within one mile:	No	
Dopth to bottom of usable water: 2007 Note of the well information as follows: Operator: Operator: Operator: Original Completion Date: Original Com				
Surface Pipe Brande to be set: 20' Common		Depth to bottom of usable water: 300+		
Operator: Well Name: Original Completion Date: Original Completion Dat	Other	Surface Pipe by Alternate: ☐ 1 2		
Well Name: Original Completion Date: Origina	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'		
Original Completion Date: Original Total Depth	Operator:	Length of Conductor Pipe required: none		
Water Source for Drilling Operations: Water Source for Drilling Prema Prof of Drilling Prema Prof Operation Drilling Prema Premait ## ## ## ## ## ## ## ## ## ## ## ## ##	Well Name:	Projected Total Depth: 950'		
Well Farm Pond Other Farm Pond Other Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR Note: Apply for Permit with	Original Completion Date:Original Total Depth/			
Yes, true vertical depth:	Directional Deviated or Madrocatel wellhouse?			
Will Cores be taken?		Well ✓ Farm Pond Other		
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For KCC Use ONLY API # 15 - 9 / 2304/ 00-00 Conductor pipe required NONE feet Minimum surface pipe required ZO feet per Alt. > 2 Approved by 27 + 27 - 05 This authorization expires 0-27-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Mall to: KCC - Conservation Division 130 S. Market - Room 2078 Wightin Kenses 67202	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the set	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to pluggligged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II ceme be plugged. In all cases, NOTIFY district office prior to any cementing	<i>ng;</i> e. enting	
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API # 15 - O 7 / 230 4 / 00 - O 0 Conductor pipe required NONE feet Minimum surface pipe required Z O feet per Alt. > (2) Approved by 27 - O 5 This authorization expires 0 - 27 - O 5 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Server at lon Division 130 S. Market - Room 2078 Wichita Kensee 67202		Remember to:		
API # 15 - 9 / 2 3 0 4 / 0 0 - 0 0 Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
Conductor pipe required	API # 15 - 09 / 2304/ 00.00	- File Completion Form ACO-1 within 120 days of spud date;		
Minimum surface pipe required 2 feet per Alt. > (2) Approved by 2 7 05 This authorization expires 0 2 7 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Mall to: KCC - Conservation Division 130 S. Market - Room 2078 Wichits Kenses 67202	Conductor pipe required N ≥N € feet	- File acreage attribution plat according to field proration orders;		
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Mail to: KCC - Conservation Division 130 S. Market - Room 2078 Wightin Kennes 67202	Spud date: Agent:	· ·		
Mail to: KCC - Conservation Division 130 S. Market - Room 2078 Wichite Kansas 67202			ľ	
	Mail to: KCC - Conservation Division 130		L L	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

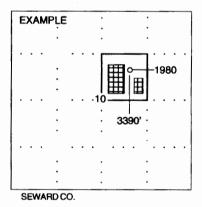
API No. 15	Location of Well: County: Johnson	
Operator: D.E Exploration, Inc.		
Lease: Gardner Holding	1540 feet from N / S Line of Section 5060 feet from F E / W Line of Section	
Well Number: 18	Sec. 28 Twp. 14 S. R. 22 VEast West	
Field: Gardner South		
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular	
	if Section is irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).