For KCC Use:	4.11.05
Effective Date:	4.11.02
District #	_

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Spot	SGA? fes A No		Must be a	oproved by KCC five	(5) days prior t	to commencii	ng well	All blanks must be	Filled
Selection Sput resist Month Selection Select	Function Count Date	April	10	2005	01			[7]	
Section Sect	Expected Spud trate		day	vear		- SF	1	31S 14E	
See	2	2265							
Name: Layle Energy Designing. Let Actions and Actions. 1900 Shownee Mission Parkway City/Stata/Ip, Mission Woods, KS 66205 Countact Person, MC Dyal Phone, 913-748-3987 CONTRACTOR: Licensee 5675 Name: MCPhtSton Name: MCPht	OPERATOR: License# 3	3305	_/				feet from (S)/	N (circle one) Line of Se	ction
Columbia Constitution (Constitution of the section Plat on reverse skie) Contract Person (No Eval Phone; 913-748-3987 ContractOria: Licosase, 5675 Name, McPherson Well Drilled Fee! Well Class: Well Drilled Fee! Well Class: Well Drilled Fee! Well Class: Own Storage Pool Ext. Art Rodary Ground Surface Elevation: 941: Geet MSL Water well within one-quater mile: Yes No Depth to bottom of the swap well within one-mule: Yes Ye	Name: Layne Energy Op	erating, LLC			***************************************		feet from E)/	W (circle one) Line of Se	ction
County, Montgomery ContractOR: Licenses 5675 Name: McPherson Weil Drilled For Weil Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Ground Starte Elevation: Well Wall Information as follows: Coperator: Well Name: Chromo of fresh water. 100 Coperator of Storage Pool Palmed to be set. 200 minimum Length of Conductor Pipe required. Mone Thought to bottom of usable water: 200 Surface Pipe by Alternate: 1	Address: 1900 Snawnee	Mission Parkway			is SECTION	N _ ▼ Regi	ularlrregular?		
Lease Name: Goffon Well #: 16-1	City/State/Zip:	00ds, NS 66205				(Note: Locat	e well on the Section P	lat on reverse side)	
Field Name: Cherckee Basin Coal Area Share Cheer State Share Cheer Share Cheer State Share Cheer Share Cheer State Share Cheer Share Cheer Share Che	Contact Person: VIC Dyal							40.4	
Same More	Phone: 913-746-3967				Lease Nam	he: Gorton	Dania Caal Assa	Well #: 16-1	
Name: McPherson Well Drilled For. Well Class: Type Equipment: Type Equipment	CONTRACTOR: Licenset	56 75							_/
Well Drilled For Well Class: Type Equipment: Gis	Name. McPherson							Yes	✓No
Ground Surface Elevation: 941* teel MSL	/	/			Target Forn	nation(s):	360		
Oil	Well Drilled For.	Well Class:	Туре	Equipment:					
Gas Storage Dole Ext. Air Rotary Down Disposal Wildcat Cable Depth to bottom of fresh water. 100° Depth to bottom of tresh water. 100° Depth to bottom of tr	Oiı Enh R	Rec / Infield	1	Mud Rotary					
Depth to bottom of fresh water: 100 10 Depth to bottom of fresh water: 200 1 Depth to bottom of usable water: 200 1 Depth to Depth	Gas Storag	ge Pool Ex	<u> </u>	•		•			
Seismic: # of Holes Other	OWWO V Dispos	sal Wildcat		Cable				Yes [✓ No →
Surface Pipe by Alternate: 1 X 2 2 Length of Surface Pipe Planned to be set: 20' minimum Surface Pipe Planned to Surface Pipe Pl	Seismic; # of	Holes Other			,				
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Completion Original Date Date: Original Completion Original Date: Original Completion Original Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Original Date: Origina	Other								
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: See Affacke UIC Leffer AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set by circulating formation. 4. If the well is dry hole, an agreement between the operator and the district office on pipuglength and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 1 2 5 - 3 0 7 2 8 · 0 0 · 0 0 Date: April 5, 2005 Signature of Operator or Agent: This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires. IO · 6 · 0 5 This au'nortzation expires.)' minimum	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion O								/ materialis	
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Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: SEE Affacked UII Lefter AFFIDAVIT Will Cores be taken? If Yes, proposed zone: AFFIDAVIT NSAS CORPORATION COMMINITY The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be tention the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an AltzRANTE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify mat the statements made herein are true and to the best of my knowledge and belief Date: April 5, 2005 Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Sample Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	Original Completion Da	ate:C	riginal Tota	al Depth:		•			
If Yes, true vertical depth:	Directional, Deviated or Ho	orizontal wellbore?		Yes ✓ No				NIL	
Note: Apply for Permit with DWR Note: Apply for Apply for Permit with DWR Note: Apply for Apply for Apply for Apply for Apply for Apply								Jiner	
Vill Cores be taken? If Yes, proposed zone:	•				DVVK Permi			DIMO ()	
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Minimum surface pipe required									
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(This authorization void if drilling not started within 6 months of effective date.)	This au horization expire	s:10.6.05	,						~
Spud date:Agent:	1			ns of effective date.)	- Oblain V	men approv	ar belore disposing (or injecting sait water.	
Spud date: Agent:									
	Spud date:	Agent:							~
									1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery				
Operator: Layne Christensen Canada, Ltd.					
Lease: Gorton	563'	feet from (S) N (circle one) Line of Section feet from (E) / W (circle one) Line of Section			
Well Number: 16-1 SWD Field: Cherokee Basin Coal area	Sec1 Twp31S	S. R. 14E			
Number of Acres attributable to well:	Is Section ✓ Regular of	orIrregular			
QTR / QTR / QTR of acreage: SE SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSESW				

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

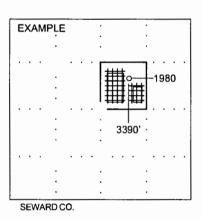
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ANSAS CORPORATION COMMISSION

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MISERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shutin of the well or both.