

For KCC Use: 4-17-05
 Effective Date: 4-17-05
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 15, 2005
 month day year

Spot East
 NW - NW - SW Sec. 16 Twp. 33 S. R. 9 West
2280 feet from N / S Line of Section
4920 feet from E / W Line of Section

OPERATOR: License# 32912 (9.30.05)
 Name: Carroll Energy, LLC
 Address: 2198 Valley High Dr
 City/State/Zip: Independence, KS 67301
 Contact Person: Terry Carroll
 Phone: (620) 331 7166

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 6282 (6.30 APR) / 11 2005
 Name: Walter E. Darnall

County: Chautauqua
 Lease Name: Green Well #: TPR-1
 Field Name: Ramsey East

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Ft. Scott, Mississippi
 Nearest Lease or unit boundary: 360

If OWWO: old well information as follows:
 Operator: N/A
 Well Name: N/A
 Original Completion Date: N/A Original Total Depth: N/A

Ground Surface Elevation: 1150 feet MS
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: N/A
 Bottom Hole Location: N/A
 KCC DKT #: N/A

Depth to bottom of fresh water: 100+
 Depth to bottom of usable water: 300+
 Surface Pipe by Alternate: 1 2

NOTE: 40' MIN ALT. 2

Length of Surface Pipe Planned to be set: 20 ft / 40' MIN
 Length of Conductor Pipe required: None
 Projected Total Depth: 2350 ft.

Formation at Total Depth: Mississippi
 Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: N/A
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

If Yes, proposed zone: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-09-05 Signature of Operator or Agent: _____ Title: Operating Manager

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

16
33
95

For KCC Use ONLY
 API # 15 - 019-26680-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 40 feet per Alt. → (2)
 Approved by RSP4-12-05
 This authorization expires: 10-12-05
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Carroll Energy, LLC
 Lease: Green
 Well Number: TPR-1
 Field: Ramsey East
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NW - NW - SW

Location of Well: County: Chautauqua
 2280 _____ feet from N / S Line of Section
 4920 _____ feet from E / W Line of Section
 Sec. 16 Twp. 33 S. R. 9 East West

Is Section: Regular or Irregular

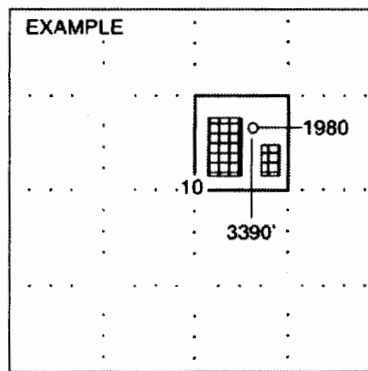
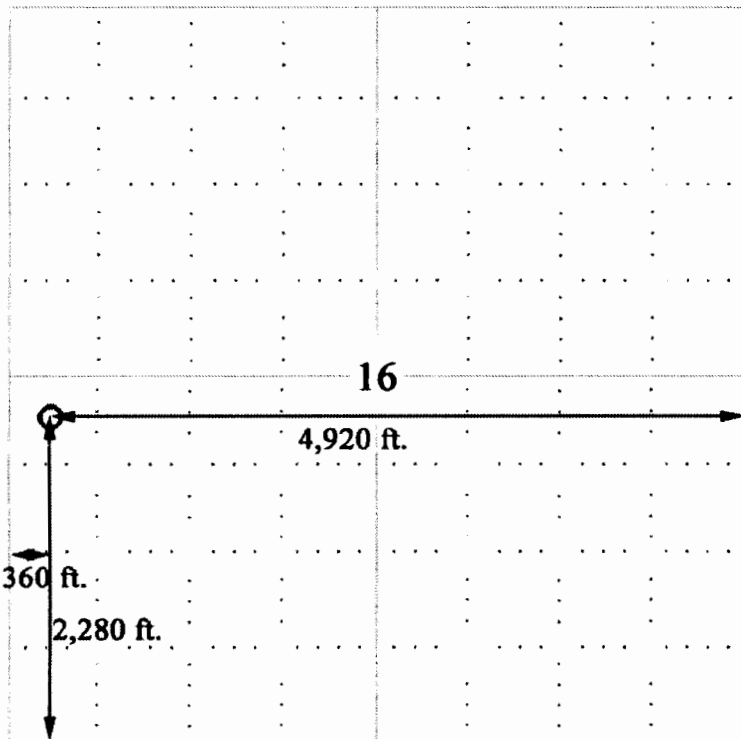
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).