For KCC Use: Effective Date:	4.24.05
District #	4
SGA2 Ves	□ No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by NCC live	(5) days prior to commencing well
Expected Spud Date April 22, 2005 month day year	Spot 120'S & 110'E of C- <u>W/2</u> - <u>E/2</u> - <u>SW</u> Sec. 29 Twp. 20 S. R. 12 X West
OPERATOR: Licenses 4058	feet from N / X S Line of Section
AMERICAN MARRIOR INC	1760 feet from E / X W Line of Section
B O Box 300	Is SECTION _XRegularIrregular?
Address: P. O. Box 399 City/State/Zip:Garden City, Kansas 67846-0399	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Cecil O'Brate	County: Barton
Phone: 620/275-9231	Lease Name: HADDON Well #: 1-29
	Field Name:
CONTRACTOR: License#5929	Is this a Prorated / Spaced Field?
Name: DUKE DRILLING CO., INC.	Target Information(s): Arbuckle
Mail Called For Mail Class. Two Sevierness	Nearest Lease or unit boundary: 1200'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 128 150
Seismic; of Holes Other	Depth to bottom of usable water: 190 230
Other	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:300 '
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth:3600 '
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm Pond Other X
If Yes, true vertical depth: Bottom Hole Location: RECEIVED	DWR Permit #:
	(Note: Apply for Permit with DWR)
KCC DKT #: KANSAS CORPORATION COMMISSION	Will Cores be taken?
APR 1 9 2005	If Yes, proposed zone: Loak Fark
AFF	IDAVIT (CEDARHILLS 200-300)
The undersigned hereby affirms Walling William Division and eventual p Wilchita KS. It is agreed that the following minimum requirements will be met:	lugging of this well will comply with K.S.A. 55 et. seq.
 The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: April 19, 2005 Signature of Operator or Agents Sally	R Byers
For KCC Use ONLY 9 - 24840.00.00	Remember to: \ - File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 · D	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required NONE feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 250 feet per Alt. 1 & Approved by: 250 4-19-05	Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
10 10 05	- If this permit has expired (See: authorized expiration date) please
Time authorization expires.	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Spud date:Agent::	Signature of Operator or Agent:
	Date:
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

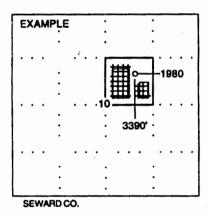
API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	feet from E / W Line of Section
Well Number:	Sec Twp S. R
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the apot of the proposed drilling locaton.

BARTON COUNTY

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELLUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

April 19, 2005

Mr. Cecil O'Brate American Warrior, Inc. PO Box 399 Garden City, KS 67846-0399

RE: Drilling Pit Application Haddon Lease Well No. 1-29 SW/4 Sec. 29-20S-12W Barton County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: H Deines