For KCC Use: Effective Date: District #_ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date April 18, 2005 Spud Date	Must be approved by KCC five	(5) days prior to commencing well		
OPERATOR: License 3 3077 Name: Dart Chierokea Basin Operating Co. LLC Name: Across 341 Country Rd 5400 City/Stata/Dg: Independence NS 67301 Contract Parson. Tony Williams Phone: 202.331-7870 CONTRACTOR: Licenses 5675 Name: Methorson Drilling Welf prilled For: Well Class: Type Equipment: Oil	Expected Spud Date April 18, 2005			
Address: \$541 County Ret \$500 Address: \$541 County Ret \$500 Contact Person. Tony Williams Port Cherton Basin Operating Co. LLC Address: \$541 County Ret \$500 Contact Person. Tony Williams Pont Cherton Basin County Ret \$7001 Contact Person. Tony Williams Pont Cherton Drilling Well Patient For: Well Class: Type Equipment: Well Dilled For: Well Class: Type Equipment: Oil Enh Rec Infed Mud Rotary Gaa Storage Pool Ext. Are Foldary OWNO: Disposal Storage Pool Ext. Are Foldary County: Williams Operator: Well Name: Chertone Basin Coal Gas Area Is this a Prorated Spaced Field? Target Information (s): Mississippian Nearest Lease or unit boundary: 560 feet Ground Surface Elevation capital formation as follows: Operator: Well Name: Operator: Well Variet University of Address: Apply Rev Person with Dilled Well Variet University of Address Person County Williams Original Completion Date: Original Total Depth: Well Variet Original Completion Date: Original Total Depth: Well Variet Original Completion Date: Original Completion Date	33074 (7.30-05)	3290 FSL feet from N / VS Line of Section		
SeCTION Segular Irregular?	OPERATOR: License#			
Contract Person, Tonry Williams Phone: 509-331-7870 CONTRACTOR: Licenses 5675 Contract Person, Tonry Williams Phone: 509-331-7870 CONTRACTOR: Licenses 5675 Contract Person,	3541 County Rd 5400	Is SECTION Regular Irregular?		
Context Person. 10ny Williams ContractOR: Licenses	City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)		
Lease Name: Hicks Leas	Contact Person. Tony Williams	County: Wilson		
CONTRACTOR: Licensee 5675 (6.30-05)	Phone: 620-331-7870	Lease Name. Hicks Well #: B1-14		
Selection Constitution Constit		Field Name: Cherokee Basin Coal Gas Area		
Well Class	CONTRACTOR: LICENSE#			
Conservation Section	Name: MCPherson Drilling	Target Information(s): Mississippian		
Concept Conc	Well Drilled For: Well Class: / Type Equipment:			
Gas Storage Pool Ext. Air Rotary Water well within one new part of the second of the secon				
COWO Disposal Seismic: # of Holes Other Depth to bottom of fresh water: 200 f				
Seismic; # of Holes Other Oth		1001		
Other		Depart to Dottom of most water.		
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or HorizorREGERVED If Yes, true vertical deals and the statements of the state of the s		John to John of Lucion Company		
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizor REGIENCED If Yes, True vertical disabstaction Commission Bottom Hote Location: APR 1 2 2005 CONSERVATION DIVISION WICHITA, KS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shaft be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shaft be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is effice propriate of the district office on plug length and placement is necessary prior to plugging; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. If all cases, NOTIFY district office and prior to any cementing. I hereby certify that the statements made herein are true and to the feet of my knowledge and belief. For KCC Use ONLY Approved by C.S.P.4.1.2.0.5 Signature of Operator or Agent: Title: Sr Regulatory & Safety Compliance Specialist Condition for workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain witner approval bed effecting disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please		Surface Pipe by Alternate: 1 2 20'		
Well Name: Original Completion Date: University of Horizon Regization Original Completion Date: University of Horizon Regization Original Completion Date: University of Horizon Regization Water Source for Drilling Operations: Water Source for Drilling Operations on Drilling Indicated Operation Operation on Drilling Operation Operation on Operation on Operation on Operation Ope	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or HorizorREGENEED If Yes, true vertical dishibitations of the Completion and Part 1 2 2005 Well 7 Farm Pond Other 7 Farm Pond Othe	Operator:			
Original Completion Date:		A41111111111		
If Yes, true vertical #ANBASCORPORATION.COMMISSION. Well Farm Pond Other DWR Permit #: No Will Cores be taken? If Yes, proposed zone: Yes No No Yes No Will Cores be taken? If Yes, proposed zone: Yes Y	Original Completion Date:Original Total Depth:	Formation at local Depth.		
Bottom Hole Location: APR 1 2 2005	Directional, Deviated or Horizon REGISTATION Yes V No			
Bottom Hole Location: APR 1 2 2005 Will Cores be taken? If Yes, proposed zone: If Yes, proposed zo				
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Spud date: Agent: Signature of Operator or Agent: Date:		, i		
Date:	Soud date: Acont	Signature of Country or Appet		
	Opud date	1)1		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 Operator: Dart Cherokee Basin Operating Co. LLC				Location of Well: County: Wilson 3290 FSL feet from N / S Line of Section		
Lease: Hicks				4720 FEL	feet from F E / W Line of Section	
Well Number: B1-14				Sec. 14	Twp30 S. R15E ✓ East ☐ Wes	
Field: Cherokee Basi	n Coal Gas Area					
Number of Acres attrib	outable to well: 40			Is Section:	Regular or Irregular	
QTR / QTR / QTR of a	creage: SW	SW	NW	If Section is	Irregular, locate well from nearest corner boundary.	
				Section come		
	(Show locati	(Show foota			r prorated or spaced wells.) undary line.)	
		7 305				
:	· · · · · · · · · · · · · · · · · · ·		·	:	RECEIVED KANSAS CORPORATION COMMISSION	
					APR 1/2 2005	
:			. :		CONSERVATION DIVISION WICHITA, KS	
	4720 FEL	<u>.</u>	· · · · · ·		0.55	
1.11				·	RISE	
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3290	: : :		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	3390'	
			· · · · · · ·			
	: :		: :		SEWARD CO.	

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

NOTE: In all cases locate the spot of the proposed drilling locaton. い いろの

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).