

KCC-DIST #1

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

CARD MUST BE SIGNED

SGA-YES

EFFECTIVE DATE 4-27-05

Starting Date Upon approval
month day year

API Number 15 - 055 - 21872 - 00.00

OPERATOR: License # 32864
Name XTO Energy, Inc.
Address 210 Park Ave., Ste. 2350
City/State/Zip Oklahoma City, OK 73102
Contact Person Robin S. McCarley
Phone (405) 319-3236

CONTRACTOR: License # 33375
Name Cheyenne Drilling LP
City/State Garden City, KS

Well Drilled as: New Recompletion OWWO
Projected Total Depth 3100 feet
Formation Chase, Council Grove

If OWWO or Recompletion: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

IS SECTION REGULAR IRREGULAR
SW NE SW Sec. 2 Twp. 25 S, Rg. 33 W
1620 Ft. from South Line of Section
1450 Ft. from East Line of Section

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640

Nearest producing well from
same common source of supply 1635 feet
Nearest lease or unit boundary line 1450 feet

County Finney Kansas "B" Well # 31-2

Lease Name Kansas "B" Ground surface elevation 2896 feet MSL

Depth to bottom of fresh water 500 feet MSL

Depth to bottom of usable water 1100 feet MSL

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 520'

Water Source for Drilled Operations:
DWR Permit #: well farm pond other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 4-18-05 Signature of Operator or Agent Robin S. McCarley Title Drilling Tech.

For KCC Use:

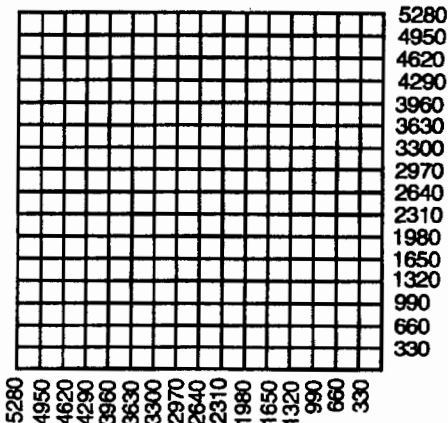
Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 520 feet per Alt. † ②
This Authorization Expires 10-22-05 Approved By RSP 4-22-05

9/95

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
APR 21 2005
KCC WICHITA

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

April 22, 2005

Ms. Robin McCarley
XTO Energy, Inc.
210 Park Ave., Ste 2530
Oklahoma City, OK 73102

RE: Drilling Pit Application
Kansas B Lease Well No. 3I-2
SW/4 Sec. 02-25S-33W
Finney County, Kansas

Dear Ms. McCarley:

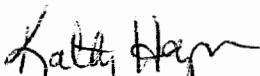
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant