For KCC Use: Effective Date:	4.9.05
District #	3
SGA? Yes	X_No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

approved by KCC five (5) days prior to commencing

Form C-1 December 2002
Form must be Typed
Form must be Signed All blanks must be Filled

OPERATOR: License# Name: KELLY CO LC Address: 15547 W 109TH ST City/State/Zip: LENEXA, KS 66219 Contact Person: JOHN J. MCQUEENEY Phone: 913-599-1133  CONTRACTOR: License# 8509 (6-\$0-06) Name: EVANS ENERGY DEVELOPMENT  Well Drilled For: Well Class: Type Equipm  Voil Enh Rec Infield Mud Rol Gas Storage Pool Ext. Air Rota OWWO Disposal Wildcat Cable Seismic; # of Holes Other Other  If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth.	Yes No  AFF	Is SECTION / (Note County: JOHNSO Lease Name: KNA Field Name: GAR Is this a Prorated / Target Formation(s Nearest Lease or a Ground Surface Ele Water well within o Public water supply Depth to bottom of Depth to bottom of Surface Pipe by Alt Length of Surface Length of Conduct Projected Total De Formation at Total Water Source for D Well F DWR Permit #:  Will Cores be taken If Yes, proposed ze	N N N N N N N N N N N N N N N N N N N	Twp. 14 S. R. 22	No MSL
Name: KELLY CO LC Address: 15547 W 109TH ST City/State/Zip: LENEXA, KS 66219 Contact Person: JOHN J. MCQUEENEY Phone: 913-599-1133  CONTRACTOR: License# 8509	Yes No  AFF	Is SECTION / (Note County: JOHNSO Lease Name: KNA Field Name: GAR Is this a Prorated / Target Formation(s Nearest Lease or a Ground Surface Ele Water well within o Public water supply Depth to bottom of Depth to bottom of Surface Pipe by Alt Length of Surface Length of Conduct Projected Total De Formation at Total Water Source for D Well F DWR Permit #:  Will Cores be taken If Yes, proposed ze	G20 feet from  Regular Irre  : Locate well on the Sec  N  BE M  DNER  Spaced Field?  ): BARTLESVILLE  unit boundary: 180  evation: APPROX. 100  ne-quarter mile:  well within one mile:  well within one mile:  usable water: 1  Pipe Planned to be s  or Pipe required: NA  pth: 900 FT  Depth: BARTLES  Drilling Operations:  farm Pond Other  (Note: Apply for Perm	Well #: K-2  Well #: K-2  West 20 FT  West With DWR (1)  Yes (1)  Yes (2)  Yes (2)	MSL No
Address: 15547 W 109TH ST  City/State/Zip: LENEXA, KS 66219  Contact Person: JOHN J. MCQUEENEY Phone: 913-599-1133  CONTRACTOR: License# 8509 (6-30-06)  Name: EVANS ENERGY DEVELOPMENT  Well Drilled For: Well Class: Type Equipm  Voil Enh Rec Infield Mud Roll Gas Storage Pool Ext. Air Rota  OWO Disposal Wildcat Cable  Seismic; # of Holes Other  Other  Other  Other  Original Completion Date: Original Total Depth  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Bottom Hole Location:  KCC DKT #:  The undersigned hereby affirms that the drilling, completion at It is agreed that the following minimum requirements will be m  1. Notify the appropriate district office prior to spudding o 2. A copy of the approved notice of intent to drill shall be 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the opera 5. The appropriate district office will be notified before well 6. If an ALTERNATE II COMPLETION, production pipe sh Or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or to I hereby certify that the statements made herein are true and	Yes No  AFF	Is SECTION  (Note County: JOHNSO Lease Name: KNA Field Name: GAR Is this a Prorated / Target Formation(s Nearest Lease or to Ground Surface Ele Water well within o Public water supply Depth to bottom of Depth to bottom of Surface Pipe by Alt Length of Surface Length of Conduct Projected Total De Formation at Total Water Source for D Well Will Cores be taken If Yes, proposed ze	Regular Irre  : Locate well on the Secon Name of Secon Nam	gular?  Stion Plat on reverse side)  Well #: K-2  Well #: K-2  Yes  Yes  Yes  Yes  Yes  Yes  Yes  Ye	No MSL No
City/State/Zip: JOHN J. MCQUEENEY Phone: 913-599-1133  CONTRACTOR: License# 8509 (6.80-06) Name: EVANS ENERGY DEVELOPMENT  Well Drilled For: Well Class: Type Equipm  Well Drilled For: Well Class: Type Equipm  Own Disposal Wildcat Cable  Seismic; # of Holes Other  Other  Other  Other  Original Completion Date: Original Total Depth  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  The undersigned hereby affirms that the drilling, completion at It is agreed that the following minimum requirements will be m  1. Notify the appropriate district office prior to spudding o 2. A copy of the approved notice of intent to drill shall be 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the opera 5. The appropriate district office will be notified before well 6. If an ALTERNATE II COMPLETION, production pipe shor pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or to I hereby certify that the statements made herein are true and	Yes No  AFF	County: JOHNSO Lease Name: KNA Field Name: GAR Is this a Prorated / Target Formation(s Nearest Lease or to Ground Surface Ele Water well within o Public water supply Depth to bottom of Depth to bottom of Surface Pipe by Alt Length of Surface Length of Conduct Projected Total De Formation at Total Water Source for D Well F DWR Permit #:  Will Cores be taken If Yes, proposed ze	Spaced Field? Spaced Field? Employed: Employed: Spaced Field? Employed: Em	well #: K-2  Well #: K-2  Well #: K-2  Yes  Yes  Yes  Yes  Yes  Yes  Yes  Ye	No MSL
Contact Person: JOHN J. MCQUEENEY Phone: 913-599-1133  CONTRACTOR: License# 8509	Yes No  AFF	County: JOHNSO Lease Name: KNA Field Name: GAR Is this a Prorated / Target Formation(s Nearest Lease or to Ground Surface Ele Water well within o Public water supply Depth to bottom of Depth to bottom of Surface Pipe by Alt Length of Surface Length of Conduct Projected Total De Formation at Total Water Source for D Well F DWR Permit #:  Will Cores be taken If Yes, proposed ze	N BE M DNER  Spaced Field? ): BARTLESVILLE unit boundary: 180 evation: APPROX. 100 ne-quarter mile: well within one mile: fresh water: NA ernate: 1 J Pipe Planned to be so or Pipe required: pth: 900 FT Depth: BARTLES Drilling Operations: farm Pond Other (Note: Apply for Perm	Well #: K-2  Yes  Yes  Yes  Yes  Yes  Yes  Yes  Ye	MSL / No
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CONTRACTOR: License# 8509 (6.30-06)  Name: EVANS ENERGY DEVELOPMENT   Well Drilled For: Well Class: Type Equipm  Oil Enh Rec Infield Mud Role Gas Storage Pool Ext. Air Rota OWO Disposal Wildcat Cable Seismic; # of Holes Other  Other  Other  Other  Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Bottom Hole Location:  KCC DKT #:  The undersigned hereby affirms that the drilling, completion as It is agreed that the following minimum requirements will be m  1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be an Interest the proper intended to though all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the opera 5. The appropriate district office will be notified before well 6. If an ALTERNATE II COMPLETION, production pipe shor pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or to 1 hereby certify that the statements made herein are true and	Yes No  AFF	Field Name: GARI Is this a Prorated / Target Formation(s Nearest Lease or to Ground Surface Ele Water well within o Public water supply Depth to bottom of Depth to bottom of Surface Pipe by Alt Length of Surface Length of Conduct Projected Total De Formation at Total Water Source for D Well F DWR Permit #:  Will Cores be taken If Yes, proposed ze	Spaced Field?  Spaced Field?  EMARTLESVILLE  Spaced Field?  EMARTLESVILLE  Spaced Field?  Spaced Field.  Spaced	Yes [  /80  190  190  190  190  190  190  190  1	MSL / No
Well Drilled For: Well Class: Type Equipm    Oil	Yes No  AFF	Is this a Prorated / Target Formation(s Nearest Lease or to Ground Surface Ele Water well within o Public water supply Depth to bottom of Depth to bottom of Surface Pipe by Alt Length of Surface Length of Conduct Projected Total De Formation at Total Water Source for D Well  Will Cores be taken If Yes, proposed ze	Spaced Field?  BARTLESVILLE unit boundary: 180 evation: APPROX. 100 ne-quarter mile: well within one mile: fresh water: 1 usable water: 1 Pipe Planned to be sor Pipe required: NA pth: 900 FT Depth: BARTLES Drilling Operations: farm Pond Other  (Note: Apply for Perm	780 0 feet 200 7 250 RECEIVI 2 Set: 20 FT MAR 2 8 2	MSL / No / No
Well Drilled For:  Well Class:  Type Equipm  Oil Enh Rec Infield Mud Rol Gas Storage Pool Ext. Air Rota OWO Disposal Wildcat Cable Seismic; # of Holes Other Other  Other  Original Completion Date:  Original Completion Date: Original Total Depth: Bottom Hole Location: KCC DKT #:  The undersigned hereby affirms that the drilling, completion at It is agreed that the following minimum requirements will be must be appropriate district office prior to spudding on 2. A copy of the approved notice of intent to drill shall be 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the opera 5. The appropriate district office will be notified before well 6. If an ALTERNATE II COMPLETION, production pipe shor or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or to 1 hereby certify that the statements made herein are true and	Yes No  AFF	Target Formation(s Nearest Lease or I Ground Surface Ele Water well within o Public water supply Depth to bottom of Depth to bottom of Surface Pipe by Alt Length of Surface Length of Conduct Projected Total De Formation at Total Water Source for E Well  Will Cores be taken If Yes, proposed ze	BARTLESVILLE unit boundary: 180 unit boundary: 180 evation: APPROX. 100 ne-quarter mile: r well within one mile: fresh water: 1 usable water: 1 Pipe Planned to be sor Pipe required: NA pth: 900 FT Depth: BARTLES Drilling Operations: farm Pond Other (Note: Apply for Perm	780 0 feet 200 7 250 RECEIVI 2 Set: 20 FT MAR 2 8 2	MSL / No
Gas Storage Pool Ext. Air Rota OWO Disposal Wildcat Cable Seismic; # of Holes Other Other  Other  Other  Other  Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  The undersigned hereby affirms that the drilling, completion as It is agreed that the following minimum requirements will be m  1. Notify the appropriate district office prior to spudding o 2. A copy of the approved notice of intent to drill shall be 3. The minimum amount of surface pipe as specified beloo through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the opera 5. The appropriate district office will be notified before well 6. If an ALTERNATE II COMPLETION, production pipe sh Or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or to I hereby certify that the statements made herein are true and	Yes No  AFF	Nearest Lease or a Ground Surface Ele Water well within of Public water supply Depth to bottom of Depth to bottom of Surface Pipe by Alt Length of Surface Length of Conduct Projected Total De Formation at Total Water Source for E Well F BWR Permit #: Will Cores be taken If Yes, proposed zo	unit boundary: 180 evation: APPROX. 100 ne-quarter mile: well within one mile: fresh water: 1 ernate: 1 Pipe Planned to be sor Pipe required: NA pth: 900 FT Depth: BARTLES Drilling Operations: farm Pond Other (Note: Apply for Perm	Yes Yes Yes 25 of RECEIVE AND AR 2 8 2	No No
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Gas Storage Pool Ext. Air Rota OWO Disposal Wildcat Cable Seismic; # of Holes Other  Other  Other  Other  Other  Other  Other  Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:  The undersigned hereby affirms that the drilling, completion at It is agreed that the following minimum requirements will be m 1. Notify the appropriate district office prior to spudding o 2. A copy of the approved notice of intent to drill shall be 3. The minimum amount of surface pipe as specified beloot through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the opera 5. The appropriate district office will be notified before well 6. If an ALTERNATE II COMPLETION, production pipe sh Or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or to 1 hereby certify that the statements made herein are true and	Yes No  AFF	Public water supply Depth to bottom of Depth to bottom of Surface Pipe by Alt Length of Surface Length of Conduct Projected Total De Formation at Total Water Source for I Well F DWR Permit #: Will Cores be taken If Yes, proposed zo	well within one mile: fresh water: usable water: ernate: 1 Pipe Planned to be sor Pipe required: NA pth: 900 FT Depth: BARTLES Drilling Operations: farm Pond Other  (Note: Apply for Perm	Yes Yes 250 TRECEIVI 2 Set: 20 FT MAR 2 8 2	No ED
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Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:	Yes No  AFF	Water Source for I Well F DWR Permit #: Will Cores be taken If Yes, proposed zo	Orilling Operations: Farm Pond Other  (Note: Apply for Perm	nit with DWR )	
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It is agreed that the following minimum requirements will be m  1. Notify the appropriate district office <i>prior</i> to spudding o  2. A copy of the approved notice of intent to drill <i>shall be</i> 3. The minimum amount of surface pipe as specified beloor through all unconsolidated materials plus a minimum of  4. If the well is dry hole, an agreement between the opera  5. The appropriate district office will be notified before well  6. If an ALTERNATE II COMPLETION, production pipe sh  Or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or to  I hereby certify that the statements made herein are true and		ugging of this well will			
Notify the appropriate district office <i>prior</i> to spudding o     A copy of the approved notice of intent to drill <i>shall be</i> The minimum amount of surface pipe as specified belor through all unconsolidated materials plus a minimum of     If the well is dry hole, an agreement between the opera     The appropriate district office will be notified before well     If an ALTERNATE II COMPLETION, production pipe shor or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or to the product of the spud date or the surface must be completed within 30 days of the spud date.	et:		comply with K.S.A.	55 et. seq.	
<ol> <li>A copy of the approved notice of intent to drill shall be</li> <li>The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of</li> <li>If the well is dry hole, an agreement between the operation of</li> <li>The appropriate district office will be notified before well</li> <li>If an ALTERNATE II COMPLETION, production pipe short or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or to</li> <li>I hereby certify that the statements made herein are true and</li> </ol>					
2/1/	posted on each shall be so 20 feet into and the is either pluall be cement casing order	t by circulating cemer the underlying formation strict office on plug leged or production cased from below any us #133,891-C, which ap	n.  ength and placement  sing is cemented in;  able water to surface  pplies to the KCC Di	t is necessary <i>prior to plugg</i> i e within <i>120 days</i> of spud dat strict 3 area, alternate II ceme	n <b>g;</b> e. enting
Date: 3 / Signature of Operator or Agent.	to the best	my knowledge and b	elief.		
Signature of Operator of Ageny.	10%	111-11	My Tillo	MismBEn	
	/ ///	/// Ca	l itie:	1100011111	
		Remember to:	//		
For KCC Use ONLY			cation (form CDP-1) w		
API # 15 - 09/-23029.00.00		•		20 days of spud date;	· /
Conductor pipe required NoNE feet		-		to field proration orders; irs prior to workover or re-entry	7
Minimum surface pipe required 20 feet per Approved b CSP44.05	Alt. ト 🔕	- Submit plugging	report (CP-4) after pla	•	
This authorization expires: 10.4-05		- If this permit has	expired (See: author	ized expiration date) please	1
(This authorization void if drilling not started within 6 months of effe					1
	ctive date.)		low and return to the		1
Spud date: Agent:	ctive date.)	check the box be			1
Mail to: KCC - Conservation D	ctive date.)	check the box be	low and return to the	 	N

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: KELLY CO LC Lease: KNABE M Well Number: K-2 Field: GARDNER Number of Acres attributable QTR / QTR / QTR of acreage	0144		egular, locate well from nearest corner boundary.
	į.	PLAT	
		d shade attributable acreage for page to the nearest lease or unit bound	· · · · · · · · · · · · · · · · · · ·
:	: :	: : :	
			2460 MAR 28 2005
		<u>.</u>	Leyo FEC (CC WICHITA
			(00
	: :		-14 SECTION
			-19 JE CILON
	: :		EXAMPLE
•			1980
•	. :		
			3390' ·
·			
			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).