| For KCC Use: Effective Date: | 4.3.05 |
|---------------------------------|--------------|
| District # | 3 |
| 0040 🗆 🗸 | 7 110 |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed
All blanks must be Filled

| SGA? Yes X No | | Must be ap | proved by KCC fi | | | | All blanks must be F | illed |
|--|-----------------------|-----------------|------------------------|--------------------------|----------------------|--|---|----------|
| 5 | APRIL | 25 | 2005 | 84 | | | | |
| Expected Spud Date | month | , day | year | Spot SE | NW | NW NE Sec. 23 Twp | 14 o = 22 □ | |
| OPERATOR: License# 3 | 1002 | | | | | 520 feet from | N / S Line of Section E / W Line of Section | |
| Name: KELLY CO LC | 1 ST | | | Is SEC | CTION | ✓ RegularIrregular? | | ' |
| Address: 15547 W 109TH City/State/Zip: LENEXA, I | KS 66219 | | | 10 020 | | | | |
| Contact Person: JOHN J. | MCQUEENEY | | | Count | y: JOH | (Note : Locate well on the Section P. NSON | lat on reverse side) | |
| Phone: 913-599-1133 | | | | Lesse | Nama | MCCANN A | Well #: KW3 | _ |
| | | | | Field I | Name: (| GARDNER | TTOII TI. | |
| CONTRACTOR: License# 8509 | | | | | ated / Spaced Field? | Yes ✓ | / No | |
| Name: EVANS ENERG | Y DEVELOPI | /IENI | | Target | Format | tion(s): BARTLESVILLE | | |
| Well Drilled For: | Well Class | s. Type | Equipment: | Neare | st Lease | e or unit boundary: 180 | | |
| | | | Mud Rotary | Groun | d Surfac | ce Elevation: APPROX. 1000 | feet I | MSL |
| ✓ Oil ✓ Enh F | | | Air Rotary | Water | well wit | thin one-quarter mile: | Yes ✓ | ′ No |
| OWWO Dispo | • = | | Cable | | | supply well within one mile: | 00 → Yes √ | No |
| Seismic; # of | - | | Cable | - | | | | |
| Other | Tioles Office | •1 | | Depth | to botto | | OO FRECEIVE | ED |
| Ottlet | | | | | | by Alternate: 1 🗸 2 | 1 () | |
| If OWWO: old well inform | ation as follows: | | | Length | of Sur | face Pipe Planned to be set: 20 | MAD 28 2 | 105 |
| Operator: | | | | Length | of Co | face Pipe Planned to be set: 20 nductor Pipe required: 14 No. | DNS MAN - C - | |
| Well Name: | | | | _ Projec | tea lota | al Depth: 500 // | | HIT |
| Original Completion D | ate: | Original Tota | al Depth: | - | | Total Doptin | 1100 1110 | |
| Directional, Deviated or H | lorizontal wellbor | n2 | Yes X No | Water | | for Drilling Operations: | | |
| • | | | | | | ✓ Farm Pond Other | | |
| If Yes, true vertical depth:. Bottom Hole Location: | | | | | Permit # | | DIMD \(\tag{}\) | |
| KCC DKT #: | | | | | | (Note: Apply for Permit with | | ¬ |
| NOO DICT #. | | | | - WIII C | ores be | sed zone: BARTLESVILLE | ✓ Yes | INO |
| | | | A1 | | | | | |
| The undersigned hereby | affirms that the | drilling, comp | | FIDAVIT pluaging of | this we | ell will comply with K.S.A. 55 et. | sea. | |
| It is agreed that the follow | | | | P999 v. | | | 4 | |
| Notify the appropri | • | • | | | | | | |
| 2. A copy of the appropri | | | _ | each drilling | ria; | | | |
| | | | | | | ement to the top; in all cases s | surface pipe shall be set | |
| through all uncons | | • | | | _ | | | |
| | | | | | | ilug length and placement is ne n casing is cemented in; | cessary <i>prior to pluggin</i> | ng; |
| | | | | , | | ny usable water to surface with | in 120 davs of soud date |). |
| | | | | | | ch applies to the KCC District | | |
| must be completed | within 30 days | of the spud | date or the well sh | all be plugge | d. <i>In a</i> | all cases, NOTIFY district office | ce prior to any cementing | ١. |
| I hereby certify that the s | statements mad | e herein are t | rue and to the bes | of my know | d od ge a | and belief. | | |
| 2/1/- | | | //0 | h. [11 | 1'/ | William 1 | MENRE | |
| Date: 2//23 | Signature of | of Operator or | Agent: | [H][[| | Title:/// | 611/pen | |
| | | | | Reme | mber t | o: // | | |
| For KCC Use ONLY | | ~~ | _ • | | | Application (form CDP-1) with In | tent to Drill; | ŀ |
| API # 15 - 09 1 | - 230 | 127.0 | 0-00 | | | tion Form ACO-1 within 120 day | , | 3 |
| 1 | | | | | - | e attribution plat according to field | • | ω |
| Conductor pipe required | 21 | ^ | feet | . | , | priate district office 48 hours price | | |
| Minimum surface pipe r | oquii ou | | feet per Alt. 🔸 🔼 | | | ging report (CP-4) after plugging en approval before disposing or | | |
| Approved by: RSP | 3.29.0 | | | | | | , , | 1 |
| This authorization expire | 9.29. | 05 | | | • | it has expired (See: authorized e ox below and return to the addr | | |
| (This authorization void if | f drilling not starte | d within 6 mont | hs of effective date.) | | | | COO DEION. | |
| Could date: | A • | | | | | Onerator or Agent: | | 12 |
| Spud date: | Agent: | | | Sign | atule 01 | Operator or Agent: | | 27 |
| | | | | _ | | Date. | | 111 |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | Location of Well: County: JOHNSON 520 | | | | |
|---|--|--|--|--|--|
| Operator: KELLY CO LC | | | | | |
| Lease: MCCANN A | | | | | |
| Well Number: KW3 | Sec. 23 Twp. 14 S. R. 22 ✓ East West | | | | |
| Field: GARDNER | | | | | |
| Number of Acres attributable to well: | ls Section: ✓ Regular or Irregular | | | | |
| QTR / QTR / QTR of acreage: SE - NW - NW NS | | | | | |
| QIN/QIN/QIN of acreage. | If Section is Irregular, locate well from nearest corner boundary. | | | | |
| 6 | Section corner used: NE NW SE SW | | | | |
| \mathcal{E} | | | | | |
| \mathcal{J}_{i} | | | | | |
| PL PL | AT | | | | |
| 13 | itable acreage for prorated or spaced wells.) | | | | |
| | t lease or unit boundary line.) | | | | |
| | | | | | |
| | | | | | |
| | 2/90 FEL | | | | |
| | 0//0/22 | | | | |
| | RECEIVED | | | | |
| | . AEGEIVED | | | | |
| | 11 / 28 2005 | | | | |
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| | EXAMPLE | | | | |
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| | | | | | |
| | SEWARD CO. | | | | |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).