For KCC Use: Effective Date: 4-6-05 District # 3 SGA? Yes YNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

flust be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date April 10, 2005		East
month day year		West
PPERATOR: License# 3591	990feet from N / S Line of Section	
lame: C&E Oil RECEIVED	4950 feet from VE / W Line of Section	n
422 Elm	Is SECTION _✓_RegularIrregular?	
ity/State/Zip: Moline, Ks 67353	(Note: Locate well on the Section Plat on reverse side)	
	County: CQ Chartagua	
Phone: 620-647-3601 KCC WICHITA	Lease Name: Oliver Well #: 1AAA	
	Field Name: Oliver	
CONTRACTOR: License# 32701	Is this a Prorated / Spaced Field?	ZNo
lame: C&G Drilling	Target Formation(s): Mississippi	<u> </u>
	Nearest Lease or unit boundary: 330	
Well Drilled For: Well Class: Type Equipment:		MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary		/ No.4
Gas Storage Pool Ext. Air Rotary		/ No
OWWO Disposal Wildcat Cable		/ INO
Seismic;# of Holes Other	Depth to bottom of fresh water: 100+	
Other	Depth to bottom of usable water: 500'	
	Surface Pipe by Alternate:	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40	
Operator: na	Length of Conductor Pipe required: none	
Well Name: na	Projected Total Depth: 2100 Formation at Total Depth: 2000	
Original Completion Date: na Original Total Depth: na	Tomaton at 10th Dopini	
Nice attack Devicted on Marinestal wellhouse	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	
Yes, true vertical depth:	DWR Permit #: na	
Bottom Hole Location: naSW	(Note: Apply for Permit with DWR)	
	(**************************************	
CCC DKT #: nasw	Will Cores be taken?	∕ No
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AFF	Will Cores be taken? If Yes, proposed zone: IDAVIT	No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

		200,444	Location of Well: County: CQ 990
Operator: C&E Oil Lease: Oliver			4950 feet from ✓ E / W Line of Se
Well Number: 1AAA			Sec. 1 Twp. 32 S. R. 10
Field: Oliver	104.452.60		
Number of Acres attributable	to well:		Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	NW - SW	_ SW	If Section is Irregular, locate well from nearest corner bound
			Section corner used: NE NW SE SW
		PLA	
	(Show location of the well	l and shade attribut	table acreage for prorated or spaced wells.)
	(Show foot	tage to the nearest	lease or unit boundary line.)
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in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NO E: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).