For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date May 10, 2005	Spot East			
month day year	NW - NW - SE Sec. 24 Twp. 34 S. R. 06 West			
PERATOR: License# KCC #32563 RECEIVED	2310' feet from N / S Line of Section			
ame: Millennium Oil & Gas, Inc.	2310' feet from E / W Line of Section			
P.O. Box #70	Is SECTIONRegularIrregular?			
Hu/State/Zin: Dexter, KS 67038	(Note: Locate well on the Section Plat on reverse side)			
onter Person. Robert W. Bowers, Sr.	County: Cowley			
hone: 620.876.3441 CINSERVATION DIVISION	Lease Name: Reeves Well #: 1			
	Field Name: Otto			
ONTRACTOR: License# KCC #33217 ame: Three Rivers Exploration, LLC (David Farthing 620.437.2716)	Is this a Prorated / Spaced Field?			
ame: Throo throis Exploration, EEO (David Farshing GEO: TOTAL TO)	Target Formation(s): Layton, Fort Sctt, Mississippiar			
Well Ciass: Type Equipment:	Nearest Lease or unit boundary: 330'			
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 1375' feet MSL			
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:			
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 150' Yes V No			
Seismic; # of Holes Other	Depth to bottom of usable water: 280'			
Other	Surface Pipe by Alternate: 2			
	Length of Surface Pipe Planned to be set: 300'			
OWWO: old well information as follows:	Length of Conductor Pipe required: WA NONE			
Operator:	Projected Total Depth: 3050'			
Well Name:Original Total Depth:	Formation at Total Depth: Mississippian			
	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other			
Yes, true vertical depth: N/A	DWR Permit #: Applied for by operator			
Partian Hala Laggian, N/A	,			
	(Note: Apply for Permit with DWR 🗹)			
	Will Cores be taken? Yes ✔ No			
KCC DKT #: N/A	Will Cores be taken?			
CCC DKT #: N/A	Will Cores be taken?			
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	Will Cores be taken?			
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	m Oil & Goe Inc		Location of Well: County: Cowley		
Operator: Millenniu	in Oil & Gas, Inc.		2310' feet from N / S Line of Section		
Lease: Reevas Well Number: 1 Field: Otto			2310' feet from VE / W Line of Section Sec. 24 Twp. 34 S. R. 06 V East West		
Number of Acres attributable to well: 10 (oil well) OTR / QTR of acreage: NW - NW - SE			If Section is irregular, locate well from nearest corner boundary.		
	(Show location	PLI of the well and shade attribut		enacad walle)	
	(Show location	(Show footage to the nearest		spaceu wens.)	
	: :	: :	:		
				RECEIVED	
			· · · · · · KANSA	S CORPORATION COMMISSION	
	· · · ·		:	APR 2 5 2005	
	·		•	APR 2 3 2003	
				ONSERVATION DIVISION	
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In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.