### For KCC Use: Effective Date: \_ District #\_\_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002
Form must be Typed
Form must be Signed

Specified Spud Date   May   1st   2005   No.   2st	2014: Lies Tillio	(5) days prior to commencing well
Special of Special Devices   Special Special Devices   Special Special Devices   S		,,,
Speration   Legislated   Department   Depa	Expected Soud Date	
APR   Depth		
SECTION   Regular   Irregulary   Irregular	OPERATOR: License# 30483	
Moter   Locate well on the Section Plat on reverse aides	Name: Kremeier Production & Operating	leet from F / W Line of Section
Country   Coun	Address: 3183 US Hwy 56 RECEIVED	
Lease Name. Rind   Well #23-5	City/State/Zip:	
Special completion   Special content   Special	Contact Person: Les Nemeler APR 0 6 2005	Loop Name: Rindt Well #: 23-6
Section   Sect	////	Field Name: Grandview
Target Formation(s): Mississippion  Target Formation(s): Mississippion  Target Formation(s): Mississippion  Nearrest Lease or unit boundary: 485  Ground Surface Elevation: 1779  Teel MSL  Water well within one quarter mile:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of tresh water: 494  Surface Pipe by Alternate:  Depth to bottom of usual writhin one mile:  Depth to bottom of usual writhin one mi		
Nearest Loase or unit boundary	Name: Kan-Drill	
Ground Surface Elevation: 14.0   Ground Surface Pipe to Notion of usable water: 15.0   Ground Surface Pipe to Notion of usable water: 15.0   Ground Surface Pipe to Notion of usable water: 15.0   Ground Surface Pipe to Notion of usable water: 15.0   Ground Surface Pipe to Notion of usable water: 15.0   Ground Surface Pipe to Notion of usable water: 15.0   Ground Surface Pipe to Notion Office Plant of Conductor Pipe required: 15.0   Ground Surface Pipe as Notion Flore Indicated Plant of United Plant of Surface Pipe as Notion Flore Indicated Flore Plant of United Surface Pipe as Notion Flore Indicated Flore Plant of United Plant of	Wall Drillad For Well Class: Type Equipment:	Nearest Lease or unit boundary: 485
Gas   Storage   Pool Ext   Air Rotary   Wildcown   Cable   Selismic: # of Holes   Other   Cable   Other   Ca	<u> </u>	Ground Surface Elevation: 1476 feet MSL
OWWO   Disposal   Wildcat   Cable   Cable   Other		
Seismic: if of Holes   Other		
Surface Pipe by Alternate:		Dopar to Dottom of moon water
Cowword well information as follows:   Operator:		Dopar to 2010111 01 000010 11 11 11 11 11 11 11 11
Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal weilbore?  Yes No  If Yes, true vertical depth:  Directional, Deviated or Horizontal weilbore?  Yes No  If Yes, true vertical depth:  Water Source for Drilling Operations:  Well Farm Pond Other  DWR Permit *:  NOTE:  Yes Poposed zone:  NOTE:  1 Yes, proposed zone:  Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill abust be posted on each drilling rig;  3. The minimum amound of surface pipe as specified below shalf be set by circulating cement to the top; in all cases surface pipe shalf be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the undersigned hereby defirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill abust be posted on each drilling rig;  3. The minimum amound of surface pipe as specified below shalf be set by circulating cement to the top; in all cases surface pipe shalf be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the transport is district office will be notified before well is either plugged or production casing is cemented in:  If hereby certify that the statements made herein are true and to the best of my knowledge find belief.  For KCC Use ONLY  Approved by RDP 4 605  This authorization expires:  If this permoder to surface within 120 days of spud date;  File Completion Form ACC-1 within 120 days of spud date;  File completion Form ACC-1 within 120 days of spud date;  File completion Form ACC-1 within 120 days of spud date;  File completion Form ACC-1 within 120 days of spud date;  File completion Form ACC-1 within 120 days of spud date;  File completion Form ACC-1 w		
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?   Yes   No   West   Twe vertical depth:	If OWWO: old well information as follows:	Length of Conductor Pine required: NONE
Original Completion Date: Original Total Depth: Mississpipian  Water Source for Drilling Operations:  Water Source for Drilling Operation Operation of Operation of Water Present It.  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operation Operation Drilling Proporated distinct Office on Present It.  Water Source for Drilling Operation of Sunce Present It.  Water Source for Drilling Operation Operation of Sunce Present It.  Water Source for Present It.  Water Source for Drilling Operation Sunce Present	•	Projected Total Depth: 2375
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Prom Prof Operation Operation on Other		Formation at Total Depth: Mississippian
DWR Permit #:   DWR Permit #	•	
Note: Apply for Permit with DWR   Note: Apply for Apply for Permit with DWR   Note: Apply for Ap		Well Farm Pond Other
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge find belief.  For KCC Use ONLY  API # 15 - 12 7 - 2 05 77 - 00 - 00  For KCC Use ONLY  API with the statements made herein are frue and to the best of my knowledge find belief.  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acraega attribution plat according to filed proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Well Not Drilled - Permit Expired  Signature of Opera	If Yes, true vertical depth:	
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be eremented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge fand belief.  For KCC Use ONLY  API # 15 - 12.7 - 2.05.77-00-00  Conductor pipe required  2.80	Bottom Hole Location:	
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix Tb* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate:	KCC DKT #:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4-5-05 Signature of Operator or Agent:  Minimum surface pipe required 280 feet per Alt. 1 a Approved by: RTP + (e-05)  This authorization expires: 10-(e-05)  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Agent:  Agent:  1. Notify the appropriate district office althoughing is completed;  Obtain written approval before disposing or injecting salt water.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover	NOTE : 280 MIN - SUPPLE PIPE	If Yes, proposed zone:
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall</i> be set by circulating cement to the top; in all cases surface pipe <i>shall</i> be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior</i> to <i>plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  Inhereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 4-5-05 Signature of Operator or Agent: Title: Occurrent	AFF	DAVIT
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:	The undersigned hereby affirms that the drilling, completion and eventual plants	ugging of this well will comply with K.S.A. 55 et. seq.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4-5-05 Signature of Operator or Agent: Title: OWN P.  File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent:	It is agreed that the following minimum requirements will be met:	
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4-5-05 Signature of Operator or Agent:  For KCC Use ONLY  API #15 - 127 - 20577-00-00  Conductor pipe required NONE feet  Minimum surface pipe required 280 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:		
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: ## 5 - 0 5 Signature of Operator or Agent: ## Title: Own P **  Port KCC Use ONLY  API # 15 - 12.7 - 2.05.77 - 00-00  Conductor pipe required		
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4-5-05 Signature of Operator or Agent:  Date: 4-5-05 Signature of Operator or Agent:  Date: 4-5-05 Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File complet	•••	· · · · · · · · · · · · · · · · · · ·
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4-5-05 Signature of Operator or Agent:  Title: OWN P  For KCC Use ONLY  API # 15 - 12.7 - 2.05.77 - 00 - 00  Conductor pipe required NONE feet  Minimum surface pipe required 18.00 feet per Alt. 1 a Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:   Well Not Drilled - Permit Expired  Signature of Operator or Agent:   Visited aprior of spud date;  File Completion form CDP-1) with Intent to Drill;  File Completion form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	·	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: #-5-05 Signature of Operator or Agent:	5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4-5-05 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 127 - 20577-00-00  Conductor pipe required NONE feet  Minimum surface pipe required 280 feet per Alt. 1 & Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:   W		
For KCC Use ONLY  API # 15 - 12.7 - 2.05.77 - 00 - 00  Conductor pipe required NONE feet  Minimum surface pipe required 2.80 feet per Alt. 1 s.  Approved by: R. 7 P. 4 - 6 - 0.5  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	, , ,	
For KCC Use ONLY  API # 15 - 127 - 20577-00-00  Conductor pipe required NONE feet  Minimum surface pipe required 280 feet per Alt. 1 8  Approved by: RTP 4-6-05  This authorization expires: 10-6-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Applicati	I hereby certify that the statements made herein are true and to the best of	f my_knowledge and belief.
For KCC Use ONLY  API # 15 - 127 - 20577-00-00  Conductor pipe required NONE feet  Minimum surface pipe required 280 feet per Alt. 1 8  Approved by: RTP 4-6-05  This authorization expires: 10-6-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Applicati	4.5-05	Ellana Dungh
For KCC Use ONLY  API # 15 - 127 - 20577-00-00  Conductor pipe required NONE feet  Minimum surface pipe required 280 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed;  Approved by: RTP 4-6-05  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: While Drilled - Permit Expired  Signature of Operator or Agent: Vision ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Vision Acoustic CP-1 with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Vision Acoustic CP-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1	Date: / - 9 O Signature of Operator or Agent:	Title: UU / E
File Completion Form ACO-1 within 120 days of spud date;  Conductor pipe required NONE feet  Minimum surface pipe required 2.80 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed;  Approved by: RTP 4-6-05  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: William ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:		Remember to:
Conductor pipe required NONE feet  Minimum surface pipe required 2.80 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed;  Approved by: RTP 4.6.05  This authorization expires: 10-6.05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet  Minimum surface pipe required 2.80 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed;  Approved by: RTP 4.6.05  This authorization expires: 10-6.05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	API # 15 - 127 - 205 11-00-00	
Minimum surface pipe required 280 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed:  Approved by: RTP 4-6-05  This authorization expires: 10-6-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Well Not Drilled - Permit Expired  Signature of Operator or Agent:   Well Not Drilled - Permit Expired  Signature of Operator or Agent:   VI	1	•
Approved by: RTP 4.6.05  This authorization expires: 10-6.05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		•
This authorization expires: 10-6-05 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: United the started within 6 months of effective date.)		- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: V		- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: V		
	)	
Date:	Spud date:Agent:	
Mail to: KCC - Conservation Division 130 S. Market - Room 2078 Wichita, Kansas 67202		17

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Morris									
Operator: Kremeier Production & Operating	1590 feet from V N / S Line of Section									
Lease: Rindt	feet from N / S Line of Section  485 feet from E / W Line of Section									
Well Number: 23-6	Sec. 23 Twp. 16 S. R. 5 East West									
Field: Grandview										
Number of Acres attributable to well:	Is Section: Pegular or Irregular									
QTR / QTR / QTR of acreage: NW 1/4	if Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW									

#### ΡΙ ΔΤ

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

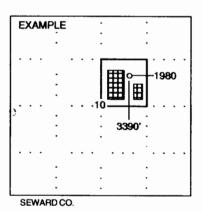
(Show footage to the nearest lease or unit boundary line.)

1	$\overline{}$																										_				
ĺ				-								•							•				•				•				
				•				•				•				1			•				•				•				
												•															•				
1																															
1	١.															١.															
				•				•				•				1			•				•				•				
																1											•				
	٠.	•	•		•	•	•		•	•	•	•	•	٠	•	١.	•	•		•	•	•		•	•	•		•	•	٠	•
1																1															
				•								-							-								-				
Į				•								•							•				•				٠				
1																l															
1																l															
ļ	٠.	•	•		•	•	•		•	•		•	•	•	•	١.	•	•		•	•	•		•	•	٠			•	•	٠
1																			•				•								
1																l															
1																l															
				•								•							•				•				•				
				•								•							•				•				•				
	_																														
-																															_
				•																							•				
				:															:				:				:				
				:												1											:				
				:																							:				
				:														_									:				
				:																							:				
				:															:				:								
				:															:				:				:				
				:															:				:								
	•			:														•	:				:								•
				:															:				:								
				:															:				:								
				:															:				:								
	-			:												-			:				:								
				:												-			:				:								
				:															:				:								
				:															:				:								
				:															:				:								
				:															:				:								
				:															:				:								
				:															:				:								
				:															:				:								

RECEIVED

APR 0 6 2005

KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).