For KCC Use: 4-4-05 Effective Date: District # SGA? Yes | X | No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved to	by KCC five (5) days prior to commencing well
Expected Spud Date 04 18 05 month day year	
OPERATOR: License# 30420	1980feet from 6 / N (circle one) Line of Section
Name: V.J.I. Natural Resources Inc. Address: 30-38 48th St.	Is SECTION X RegularIrregular?
Address: Joe Astoria, New York 11103	
Contact Borney Jason Dinges REC	(Note: Locate well on the Section Plat on reverse side) County: Pawnee
Contact Person: Jason Dinges REC Phone: 785-625-8360	Logso Name: Snodgrass / Well #: 3
MAR	Field Name: CRO
CONTRACTOR: License# 33493	AUCHTA Is this a Prorated / Spaced Field?
Name: American Eagle Drilling, LLCKCC	1090
Well Drilled For: Well Class: Type Equipme	2240est
X Oil Enh Rec X Infield X Mud Rota	rv
X Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
CWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic;# of Holes Other	Denth to bottom of usable water: -600 500 Krowa
Other	Surface Pipe by Alternate: X 1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 450 525 Mil
Operator:	Length of Conductor Pipe required: par NONE
Well Name:	A I - 7 -
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: es ▼ No
If Yes, true vertical depth:	74.11.10.10
Bottom Hole Location:	_
KCC DKT #:	(110101 1 1011) 101 1 1111 1 1111 1 1 1 1
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and	eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met	
through all unconsolidated materials plus a minimum of 2: 4. If the well is dry hole, an agreement between the operate 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall date. In all cases, NOTIFY district office prior to any of	sted on each drilling rig; shall be set by circulating cement to the top; in all cases surface pipe shall be set 0 feet into the underlying formation. or and the district office on plug length and placement is necessary prior to plugging; s either plugged or production casing is cemented in; I be cemented from below any usable water to surface within 120 days of spud elementing.
I hereby certify that the statements made herein are true and to	the best of my knowledge and belief.
Date: 3-28-05 Signature of Operator or Agent:	Som Dunger Title: agent
For KCC Use ONLY	Remember to:
API # 15 - 145 - 21522-00.0	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet	 File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 520 feet per All	- File acreage attribution plat according to field proration orders: - Notify appropriate district office 48 hours prior to workover or
	re-entry;
Approved by: KJP 3.30-05	- Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 9-30-05 (This authorization void if drilling not started within 6 months of effections)	- Obtain written approval before disposing or injecting salt water.
This deficit edition void it driving not started within a months of effecti	
Soud date: Agent:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

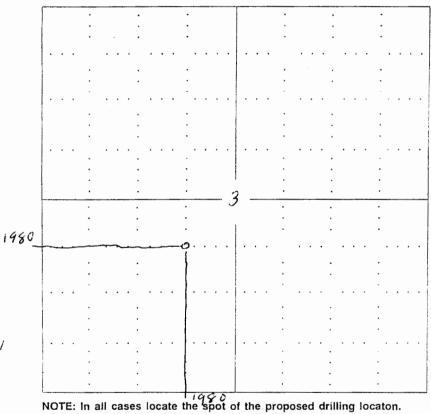
Plat of acreage attributable to a well in a prorated or spaced field

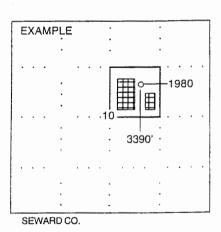
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Pawnee
Operator: V.J.I. Natural Resources Inc.	1980 feet from S / N (circle one) Line of Section
Lease: Snodgrass	1980 feet from E / W (circle one) Line of Section
Well Number: 3	Sec. 3
Field: Oro	
Number of Acres attributable to well:	Is Section X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas weils).