For KCC U		5.2.05	
Effective District #_	Jate:	}	
SGA?	Yes	No	_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed
Form must be Signed

Description	Must be approved by KCC five	e (5) days prior to commencing well
Section Sect	Expected Spud Date	C - NW - SW Sec. 25 Twp. 26 S. R. 11 Wes
CREAT ERND, KANSAS 67530 APR 2 5 2005 Contact Person. L. D. DAVIS Contact Person. L. D.	Name' L. D. DRILLING, INC.	660 feet from E / V W Line of Section
Contact Person. L. D. DAVIS Phone: C60-793-9551 CCONTRACTOR: Licenses AbVISE NACO.) Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Volume: unknown MUST BE LICEUS\$DBY THE KCL Well Drilled For: Well Class: Type Equipment: Volume: unknown MUST BE LICEUS\$DBY THE KCL Well Drilled For: Well Class: Type Equipment: Volume: unknown MUST BE LICEUS\$DBY THE KCL Well Drilled For: Well Class: Type Equipment: Volume: unknown MUST BE LICEUS\$DBY THE KCL Well Drilled For: Well Class: Type Equipment: Volume: unknown MUST BE LICEUS\$DBY THE KCL Well Drilled For: Well Class: Type Equipment: Volume: unknown MUST BE LICEUS\$DBY THE KCL Well Drilled For: Well Class: Type Equipment: Volume: unknown MUST BE LICEUS\$DBY THE KCL Well Class: Type Equipment: Volume: Unknown MUST BE LICEUS\$DBY THE KCL Well Class: Type Equipment: Volume: Unknown MUST BE LICEUS\$DBY THE KCL Well Class: Type Equipment: Volume: Unknown MUST BE LICEUS\$DBY THE KCL Well Class: Type Equipment: Volume: Unknown MUST BE LICEUS\$DBY THE KCL Well Class: Type Equipment: Volume: Unknown MUST BE LICEUS\$DBY THE KCL Well Class: Type Equipment: Volume: Unknown MUST BE LICEUS\$DBY THE KCL Well Class: Type Equipment: Volume: Unknown MUST BE LICEUS\$DBY THE KCL Well Class: Type Equipment: Volume: Unknown MUST BE LICEUS\$DBY THE KCL Well Class: Type Equipment: Volume: Unknown MUST BE LICEUS\$DBY THE KCL Well Class: Well Class: Volume: Unknown MUST BE LICEUS\$DBY THE KCL Well Class: Volume: Unknown MUST BE LICEUS\$DBY THE KCL Well Class: Volume: Unknown MUST BE LICEUS\$DBY THE KCL Well Class: Volume: Unknown MUST BE LICEUS\$DBY THE KCL Well Class: Volume: Unknown MUST BE LICEUS\$DBY THE KCL Dopt the Volume: Unknown MUST BE LICEUS\$DBY THE KCL Dopt the Volume: Unknown MUST BE LICEUS\$DBY THE KCL Dopt the Volume: Unknown MUST BE LICEUS\$DBY THE KCL Dopt the Volume: Unknown MUST BE LICEUS\$DBY THE KCL Dopt the Volume: Unknown MUST BE LICEUS\$DBY THE KCL Dopt the Volume: Unknown MUST BE LICEUS\$DBY THE KCL Dopt the Volume: Unknown MUST BE LICEUS\$DBY THE KCL D	CDEAT REND KANSAS 67530	3
CONTRACTOR Licenses ADVISE NACO	City/State/Zip AUU 1 L JAAF	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licenges AbUISE ONNO. Name: Unknown MUST BE LICEUS DRY THE KCL Well Drilled For: Well Class: Type Equipment. Well Drilled For: Well Class: Type Equipment. Gas	620 702 2054	CTANTON 4
Is this a Provated of Spaced Field? Ves Target Formation(s): MISSISSIPF! Well Drilled For: Well Class: Type Equipment Well Class: Well Class: Well Class: Type Equipment Well Class:	71 .1 VVII (41)	TA Field Name: HAYNESSVILLE EAST
Nearest Lease or unit boundary: 660 Nearest Lease or unit lease of the lea	CONTRACTOR: License# ABVISE ONACO) Name: unknown MUST BE LICENSEDBY THE KCL	Is this a Prorated / Spaced Field? Yes ✓ N
Ground Surface Elevation: 1803	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'
Water well within one-quarter mile:		
Solsring:# of Holes Other Depth to bottom of tresh water: 150' Depth to bottom of usable water: 150' Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2		•
Depth to bottom of usable water: 180' Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe required: NONE Molecular	OWO Disposal Wildcat Cable	
Unter Uniformation as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well was propriate district office prior to spudding of well; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of international plus gains as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. J. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETTION, production pipe shall be cemented from below any usable was not surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pile Completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File acreage altribution plat according to field proration orders; Notify appropriate district of	Seismic; # of Holes Other	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Dr	Other	
Departor: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 · IS ! - 2 2 2 6 · 0 · 0 · 0 · 0 · 0 · 0 · 0 · 0 · 0 ·	If OMMANO: and wall information as follows:	Length of Surface Pine Planned to be set: 450'
Mell Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original C		Lenath of Conductor Pipe required: NONE
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source With Down Drilling Operation Operati	•	Projected Total Depth: 4400'
Water Source for Drilling Operations:		I HOOLOGIPPI
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging for the well is either plugged or production casing is cemented in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/22/05 Signature of Operator of Agent: For KCC Use ONLY API # 15 . ISI - 222 I 6 .OO -OO feet prior to make the plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Not	<u> </u>	Water Source for Drilling Operations:
Bottom Hole Location: (*Note: Apply for Permit with DWR Yes Vill Cores be taken? Yes Vill	Directional, Deviated or Horizontal wellbore? Yes ✓ No	✓ Well Farm Pond Other
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If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 4/22/05 Signature of Operator (Agent) Title: SEC/TREASURER Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File Opili Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - Notify appropriate district office 48 hours prior to workover or re-entry; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expir		(Note: Apply for Permit with DWR)
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For KCC Use ONLY API # 15 - S - 222 6 .00 -00 Conductor pipe required N ONE feet Minimum surface pipe required 200 feet per Alt. 19 Approved by: 23P 4-27-05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Sec/TREASURER Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the appropriate district office will be notified before well is either plus of the analysis of the set of	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 - 5 - 222 6 .00 -00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 1 > Approved by: 27 - 27 - 05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	I hereby certify that the statements made herein are true and to the best o	of my knowledge and belief.
For KCC Use ONLY API # 15 - 151 - 22216 - 00 - 00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 1 2 Approved by: 2727-05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Date: 4/22/05 Signature of Operator of Agent:	esse Sourff Title: SEC/TREASURER
API # 15 - 151 - 22216 · OO - OO API # 15 - 151 - 22216 · OO - OO Conductor pipe required		Remember to:
Conductor pipe required feet Minimum surface pipe required 200 feet per Alt. 1 Approved by: 277-05 This authorization expires: 10-27-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: South or filed proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	FOR KCC Use ONLY API # 15 - 151- 22216.00-00	
Minimum surface pipe required 200 feet per Alt. 1 2 Approved by: 27-27-05 This authorization expires: 10-27-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	1	- File acreage attribution plat according to field proration orders;
This authorization expires: 10-27-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent:	Minimum surface pipe required 200 feet per Alt. (1)	- Submit plugging report (CP-4) after plugging is completed;
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Spud date: Agent: Signature of Operator or Agent:		
		Well Not Drilled - Permit Expired
	Spud date: Agent:	1
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		le contraction de la contracti

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

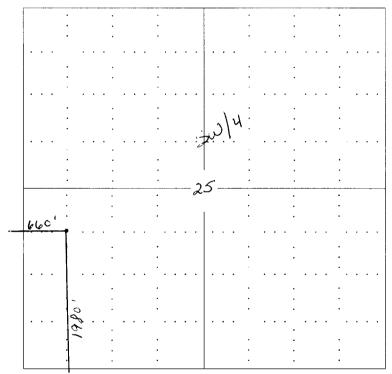
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 151-22216-0000	Location of Well: County: PRATT
Operator: L. D. DRILLING, INC.	1980feet fromN / 📝 S _Line of Section
Lease: STANTON	660 feet from E / W Line of Section
Well Number: 1 Field: HAYNESSVILLE EAST	Sec. 25 _{Twp. 26} S. R. 11
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: C NW SW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

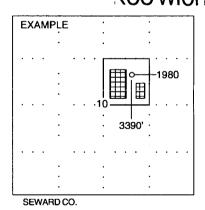
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED
APR 2.5 2005
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

April 26, 2005

Mr. L.D. Davis L.D. Drilling, Inc. 7 SW 26 Ave. Great Bend, KS 67530

RE: Drilling Pit Application Stanton Lease Well No. 1 SW/4 Sec. 25-26S-11W Pratt County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant