FOR KCC USE: Effective Date: _ District #:

Spud date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

FORM C-1

September 1999

Expected Spud Date ### Ago Not \$ 90 with \$ east be Filled ### NE NE Sec. 2 twp, 33S R. 30 \(\) west with the completion of the completi	District #:			-		NOTIC	E OF INT	ENT TO D	DRILL		Form mus	t be Typed
DEFENATOR: 12198 72198	SGA? □	Yes		No	Mus	st be approved l	by the K.C.C. five (5) days prior to co	ommencing well.			
OPERATOR: License # Advise on ACO-1 Name: Name: Advise on ACO-1 Name:	Expected Spud I	Date .	-									_
Address: \$363 Woodway, \$16. \$39	OPERATOR: License #		8				ar 	300	feet from N	S (circle	one) line of	Section
County: Houston, TX 77057 County: Made Contract Person: Thomas W Nelson Phone: 713) 784-8700 CONTRACTOR: License # Advise on ACO-1 Name: Advise on ACO-						*	IS SECTION	X REGULAR	IR	REGULAR?		
Lease Name: Stevens (Morrow) Unit Yes 201A Phone: (713) 784-8760 Floid Name: Stevens (Morrow) Unit Name: Advise on ACO-1 Name:	Address:				350					e Section Plat	on reverse side	e)
Field Name: Stevens						•		v) Unit	 Well #:	201Δ		
Targel Formation(s): Morrow Name: Advise on ACO-1 Name: Na	Phone:							Field Name: Is this a Pro	Stevens orated	, y G, iii.		
Well Dilled For: Well Class: Type Equipment: Water well within one-quarter mile: Yes No Ground Surface Elevation: Water well within one-quarter mile: Yes No No Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes No No Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes No No Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes No No Gas Storage Pool Ext. Air Rotary Depth to bottom of usable water: \$2.0	CONTRACTO	R:	Licens	e# /	Advise on ACO-1			•		Morrov		ഥ No
Well Diffied For: Well Class: Type Equipment: Water well within one-quarter mile: Yes No	/	•	Name:			e on ACO-1	-	Nearest Lease	e or unit boundary:			-
Oil								Ground Surface	ce Elevation:	2720'		_
Gas		or:	_			•		Water well wit	thin one-quarter mile:	:		
OWWO Disposal Wildcat Cable Depth to bottom of usable water: 550 \$20 feet			_		_		_					X No
Seismic; # of Holes Other Other Other Other Other Other			_		_		_					
Other Length of Surface Pipe-Planned to be set: 1500' Conductor Pipe required: 5500' Signature of Operator: Conductor Pipe required: 1500' Conductor Pipe required: 5500' Signature of Operator: Conductor Pipe required: 1500' Conductor Pipe required Conduc					_		☐ Cable	·				···
Length of Conductor Pipe required: Conductor);		# of Holes	П	Other			•	· · —	•	•
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Producing Formation Target: Water Source for Drilling Operations: Mississippian Water Source for Drilling Operations: Water Source for Drilling Operation Season of Prophetor of Drilling Operation operations: Water Source water Source of Drilling Operation Operati	☐ Other					-		_	·			
Water Source for Drilling Operations: Original Completion Date: Water Source for Drilling Operations: Will Cores be Taken? Water Source for Drilling Operation on Drill: Water Source for Drilling Operation with Drill: Water Source for Drilling Operation on Drilling Operation Operation Operation on Drilling Operation Operation Operation Operation Opera	If OWWO:	old w	ell inforn	nation as fol	llows:			-				
Original Completion Date: Original Total Depth: Wes No DWR Permit #: Mote: Apply for Permit with DWR XI) If Yes, true vertical depth: Will Cores be Taken? Yes XI No Will Cores be Taken? Yes XI No Bottom Hole Location: If Yes, proposed zone: RECEIVED AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. APR 0 4 2005 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shaft be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases NOTIFY district office or prior to any cementing I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part KCC Use ONLY Apt # 15	Operator:					-					lississippian	
No (Note: Apply for Permit with DWR⊠) If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: # Mill Cores be Taken? If Yes, proposed zone: # Will Cores be Taken? If Yes, proposed zone: # Will Cores be Taken? If Yes, proposed zone: # Will Cores be Taken? If Yes, proposed zone: # CELIVED AFFIDAVIT RECEIVED APR 0 4 2005 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill #Apli be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases NOTIFY district office prior to any cementing I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part Par		tion Date	9:		Origin	al Total Depth:		_ X _w	ellfarm pond			
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: # Unitication 195,477. C. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases NOTIFY district office prior to any cementing I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: CF / 0 i / 05 Signature of Operator or Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to fled proration orders; Norify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	Directional De	datad a	r Hariza	ntal wallba	ro2	П	Vas X No	DWR Permit		or Permit with	DWR[X])	
Bottom Hole Location: KCC DKT #: *** Unitication**	,			illai Welloo	101	_	res EE 140	Will Cores bo				X No
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:												
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For KCC Use ONLY API # 15 - 1 9 - 2 1 1 5 0 - 00 - 00 Conductor Pipe required NoNE feet File acreage attribution plat according to field proration orders; Minimum surface pipe required 5 70 feet per Alt. 6 s Approved by: 2 5 9 4 6 0 5 This authorization expires: 10 - 6 0 5 Signature of Operator or Agent: John Julian Title: VP - Operations Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Norify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.							•					
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API#15	Date: 04/	01/0	5	Signat	ure of	Operator or Ag	ent:	m Nels	a	Title: _	VP -Operatio	ins
API#15	For KCC Hec O	NI V						Remember to	o:			In
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Approved by: Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.			, -		U	feet per Al	(d) &	•		onice 48 hour	s prior to worko	VCI UI
This authorization expires:	Approved by:	245			_			- Subm	nit plugging report (Cl	, , -	,	ted;
			· ——			e of effective data		- Obtair	n written approval be	rore disposino	g or injecting sa	It water.

IN ALL CASES PLOT THE INTENDED WELL IN A PRORATED OR SPACED FIELD

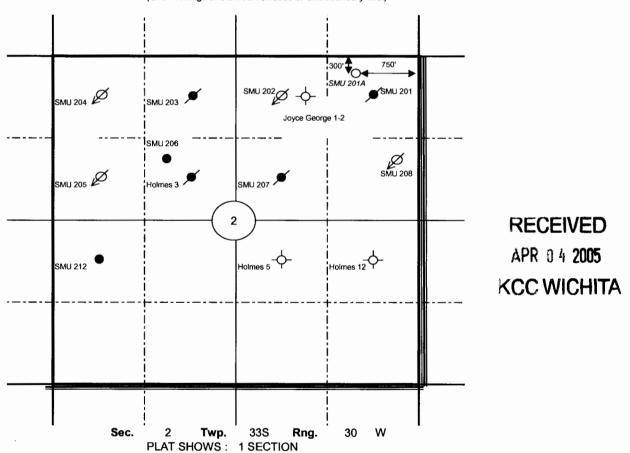
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-											
Operator:	PetroSantander (USA) Ir	IC.		Location	of Well:		County:		Meade		
_ease:	Stevens (Morrow) Unit			300	feet from)	N	S	(circle one) Line of	Section
Well Number:	201A			750	feet from		E	W	(circle one) Line of	Section
Field:	Stevens			Sec.	2	Twp.	338	R.	30	□East[⊠Wes
NUMBER OF	ACRES ATTRIBUTABLE	TO WELL	40	IS SECT	LION -	X	REGULA	R or	II	RREGUL	.AR
QTR/QTR/QTI	R OF ACREAGE	NW-NE-NE			on is irreg corner use	•	cate well f			_	i ndary _SW

ΡΙ ΔΤ

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or space field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).