

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

CARD MUST BE SIGNED

EFFECTIVE DATE **4-6-05**

SGA-No

Starting Date **MAY** **01** **2005**
month day year

API Number 15- **055-21865-00-00**
IS SECTION REGULAR IRREGULAR

OPERATOR: License # **5952** ✓
Name **BP AMERICA PRODUCTION COMPANY**
Address **P. O. BOX 3092, WL1, RM 3.201**
City/State/Zip **HOUSTON, TX 77253-3092**
Contact Person **SUE SELLERS**
Phone **(281)366-2052**

NW NE SE Sec **11** Twp **23** S, Rg **33** W
2550 S Ft. from South Line of Section
1250 E Ft. from East Line of Section

CONTRACTOR License # ~~5382~~ **33375**
Name **CHEYENNE DRILLING LP**
City/State

Note: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit **640**

Well Drilled as: New Recompletion OWWO
Projected Total Depth **2800** feet
Formation

Nearest producing well from
same common source of supply **1301** feet
Nearest lease or unit boundary line **1250** feet

If OWWO or Recompletion: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

County **FINNEY**
Lease Name **STEWART** Well # **2HI**
Ground surface elevation **2871** feet MSL
Depth to bottom of fresh water **340**
Depth to bottom of usable water **1100**

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications
Date **MARCH 30, 2005** Signature of Operator or Agent *Sue Sellers*

Title **REGULATORY STAFF ASSISTANT**

For KCC Use:
Conductor Pipe Required **NONE** feet; Minimum Surface Pipe Required **360** feet per Alt. **2**
This Authorization Expires **10-2-05** Approved By **RJP4-1-05**
9/95

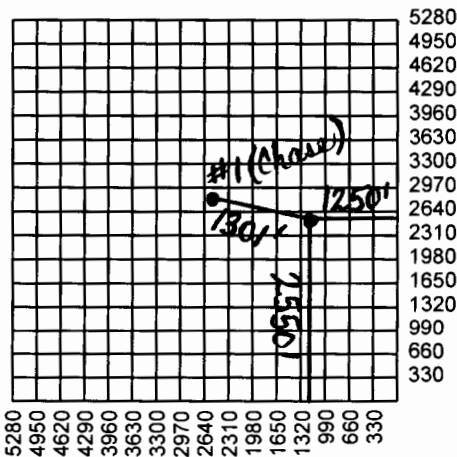
RECEIVED
KANSAS CORPORATION COMMISSION

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

APR 01 2005

CONSERVATION DIVISION
WICHITA, KS

A Regular Section of Land
1 Mile = 5,280 Ft.



- Important procedures to follow:
1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 day of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231