For KCC Use: 4.16.05 Effective Date: 4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Name: MAI OIL OPERATIONS, INC. Address: P.O. BOX 33 Is SECTION Regular Inregular? (Note: Locate well on the Section Plat on reverse side) BARTON TOTAL BOY THE PERSON RECEIVED COUNTY: BARTON	SGA? Yes No	A.				dave prior to commencing well	Ail blanks must be	Filled
Second Competence Seco		, v	iusi be appr	oved by ROO II	WE (3)	days prior to commencing wen		
Second Competence Seco	Evenated Soud Date	1.	25	2005		Soot		Fast
PERATOR: Licensee 25.59 4-30-0.5 Same: MAI OIL OFER ATTONS TNO. Section Regular Molecular Molecu	Expected Spud Date	month	day		_3∪1	•	x 22 X	
Large Larg		HONO /		a)	20			
Section Regular Regu	OPERATOR: License#				_			
Country Received			i, INC.			Test non	₩ AA FILLE OF SECU	Oft
Contractor Leenses 30.60	Address: P.O. BC)X 33				is SECTIONHegular irregular?		
Contractor Leenses 30.60	City/State/Zip: RUSS	ELL, KS.	67665	RECEIV	#FD		n reverse side)	
Special Content Special Co	Contact Person:	Transfer Transfer	{T	ILOLIV	-			
CONTRACTOR: Licenses 306.06 (72.30.05) The Committee Spaced Flexity The Well Care Spaced Flexity The Spaced Flexity The Well Care The	Phone: 785 483	2169		ADD 10	うりした	Lease Name: TALBOT	Well #:	
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary: 33.01		30606 /	12 20.00	AFR UO	ZUUJ	Field Name: WILDCAT		
Nearest Lease or unit boundary: 33.01 Service Holder	CONTRACTOR: License#_	STITING CO	7 T 114	CC MIC	- LII	sthis a Prorated / Spaced Field?	Yes	XNo
Sound Surface Elevation: 1867 Seet MSE Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Combo Disposal Wildcal Cable Cable Disposal Wildcal Cable Depth to bottom of tresh water: 31c! Public water supply well within one mais: Depth to bottom of tresh water: 31c! Surface Pipe by Alternate: King 2 Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe be set: Surface Pipe by Alternate: Surface Pipe be set: Surface Pipe be	Name: NUME IN DE	THE TWO C	114	KOU VVIL	آ∐۶	Target Formation(s): ARBUCKLE		
Gound Surface Elevation: LoC feet MSE Mul Rotary Gound Surface Elevation: LoC feet MSE Mul Rotary Gound Surface Elevation: LoC feet MSE LoC feet MSE Gound Surface Elevation: LoC feet MSE Gound Surface Elevation: LoC feet MSE feet MSE feet MSE LoC feet MSE feet	Well Drilled For:	Wall Class	Tyne Fr	ruinment:	/	Nearest Lease or unit boundary: 3301		
Gas Storage Pool Ext. Gable Cable						Ground Surface Elevation: 1867	fee	H MSL
CWWO: Disposal Widecat Cable Cable Competence Cable Competence Co			-			Water well within one-quarter mile:	Yes	XΝο
Seismic;			=	•		Public water supply well within one mile:	Yes	X No
Depth to bottom of usable water: Strake Pipe by Naternate: Strake Pipe By Natern			Ca	ole		Depth to bottom of fresh water: 3001		
Commonship Com		Holes Other				Depth to bottom of usable water: 31+01		
Length of Surface Pipe Planned to be set: 36.01 Length of Surface Pipe Planned to be set: 36.01 Length of Surface Pipe Planned to be set: 36.01 Length of Surface Pipe required: NONE	Other				_			
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Well X Fam Pond Other Water Source for Drilling Operations: Well X Fam Pond Other Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and seventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE is COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C. which applies to the KCC District office prior to any cementing. It hereby certify that the statements made herein are true and to the bysis of my knowledge and belief. Per KCC Use ONLY API # 15 O9 - 2 #8 38 - Conductor pipe required Approved by API # 15 OS - File Completion Form ACO-1 within 1	If OMMO: ald wall informa	ation on follows:				Length of Surface Pipe Planned to be set: 36	50 '	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Well X Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved protice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: If an ALTERNATE II COMPLETTION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, SOTHEY district office prior to any cementing. It hereby certify that the statements made herein are true and to the bifs of my knowledge and belief. Per KCC Use ONLY API # 15 O 9								
Original Completion Date: Original Total Depth: Pormation at Total Depth: ARBUCKLE Water Source for Drilling Operations: West true vertical depth:					_			
Water Source for Drilling Operations: Water Source for Drilling Operation of Drilling Operations: Water Source for Drilling Operation of			rininal Tatal C	handle.		Formation at Total Depth: ARBUCKLE		
West Farm Pond Other DWR Permit #:	Original Completion Da	ite:U	nginai lotai L	epin:				
Nest rule vertical depth:	Directional, Deviated or Ho	rizontal wellbore?		Yes X N	lo	- ·		
Will Cores be taken? Yes No Yes Yes No Yes Y	If Yes, true vertical depth:_				_			
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For KCC Use ONLY API # 15 - 009 -24838 00 0 Conductor pipe required None feet per Alt 1 8 Approved by: 2794-11.05 This authorization expires 0-11-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Take authorization of Operator or Agent: Date: Title: PROD • SUFT • Title: PROD • SU	·	•	•		_		,,	3
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Spud date: Agent: Signature of Operator or Agent: Date:	l		hin 6 months	of effective date.))		Delów.	
Date:						Well Not Drilled - Permit Expired		ı
	Spud date:	Agent:			_	Signature of Operator or Agent:		
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078. Wichita. Kansas 67202						Date:		- \v
		Mail to: KCC -	Conservati	on Division, 1	30 S.	Market - Room 2078, Wichita, Kansas 67202		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

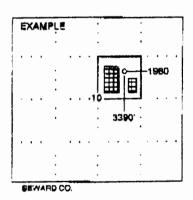
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed screage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreege attribution unit for all wells.

API No. 15	Location of Well: County: BART ON
Operator: MAI OIL OPERATIONS, INC.	2310 feet from [N / X S Line of Section
Lease: TALBOT	1290 test from E / X w Line of Saction Sec. 3 Twp. 16 s. R. 12. East X Wes
Well Number: #1	Sec. 3 Twp. 16 s. R. 12 East [X] Wes
Field:	
Number of Acres attributable to well:	is Section: Regular or 💢 Irregular
QTR / QTR of sereage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE XSW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections. 4 sections, etc.
- 2 The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line
- 4. If proposed location is tocated within a prorated or spaced field a certificate of acreage attribution plat must be attached: (00-7 for oil wells; CG-8 for gas wells).